



101 Lucas Valley Road, Suite 300  
San Rafael, CA 94903  
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www.LGVSD.org

**MANAGEMENT TEAM**  
General Manager, Curtis Paxton  
Plant Operations, Don Moore  
Collections/Safety/Maintenance, Greg Pease  
Engineering, Jasmine Diaz  
Administrative Services, Dale McDonald

**DISTRICT BOARD**  
Megan Clark  
Nicholas Lavrov  
Craig K. Murray  
Gary E. Robards  
Crystal J. Yezman

The Mission of the Las Gallinas Valley Sanitary District is to protect public health and our environment, providing effective wastewater collection, treatment, and resource recovery.

## BOARD MEETING AGENDA

**OCTOBER 15, 2026**

**MATERIALS RELATED TO ITEMS ON THIS AGENDA ARE AVAILABLE FOR  
PUBLIC INSPECTION DURING NORMAL BUSINESS HOURS AT THE DISTRICT  
OFFICE, 101 LUCAS VALLEY ROAD, SUITE 300, SAN RAFAEL, OR ON THE DISTRICT  
WEBSITE [WWW.LGVSD.ORG](http://WWW.LGVSD.ORG)**

Estimated  
Time

### **OPEN SESSION:**

**4:00 PM**

#### **1. PUBLIC COMMENT**

This portion of the meeting is reserved for people desiring to address the Board on matters not on the agenda and within the jurisdiction of the Las Gallinas Valley Sanitary District. Presentations are generally limited to three minutes. All matters requiring a response will be referred to staff for reply in writing and/or placed on a future meeting agenda. Please contact the General Manager before the meeting.

**4:05 PM**

#### **2. CONSENT CALENDAR:**

These items are considered routine and will be enacted, approved or adopted by one motion unless a request for removal for discussion or explanation is received from the staff or the Board.

- A. Approve the regular Board Minutes for October 1, 2026
- B. Receive and Ratify the Check Warrant List ending October 7, 2026
- C. Approve Board Compensation for September 2026
- D. Approve Clark attending Making Sense of AI held by the Marin Coalition at the Marin Rod & Gun Club on October 8, 2026
- E. Approve Clark attending CSDA Finance Management for Special Districts webinar on October 22, 2026
- F. Approve Lavrov attending CSDA Building Trust Through Transparency webinar on October 27, 2026
- G. Approve Lavrov attending CSDA Cyber Threats, Trends, and Safeguards webinar on October 28, 2026
- H. Approve Lavrov attending 2026 Enfinite Conference & Trade Show in Indian Wells, CA on November 11-14, 2026
- I. Award of Contract for Sanitary Sewer Inflow and Infiltration Monitoring to RH Borden and Company, LLC with a not-to-exceed amount of \$382,070.40 for a two-year term
- J. Receive Capital Facilities Charge Accounting and Reporting Annual Report
- K. Adopt Resolution No. 2026-2405 Notice of Completion Secondary Treatment Plant Upgrade Recycled Water Expansion Project No. 12600-07 / 16650-07.

Possible expenditure of funds: Yes, Item B through I.

Staff recommendation: Adopt Consent Calendar – Items A through K.

**4:20 PM**

**3. INFORMATION ITEMS:**

**STAFF/CONSULTANT REPORTS:**

- A. General Manager's Report – verbal
- B. Administration Department Report

**4:45 PM**

**4. PURCHASE AND SALE AGREEMENT FOR PROPERTY ALONG SMITH RANCH ROAD**

Board to receive an update on the Purchase and Sale Agreement (PSA) with Silveira San Rafael Ranch, LLC for the following properties, for the total amount of \$7,560,000, and authorize the General Manager to administer the agreement during the due diligence period as outlined in the PSA.

- 1. 301 Smith Ranch Road (APN 155-121-14/APN 155-121-15/APN 155-121-16) : Approximately 5.0 acres of developed land, located at 301 Smith Ranch Road, San Rafael, in the County of Marin.
- 2. 291 Smith Ranch Road (APN 155-011-11): Approximately 1.3 acres of developed land located at 291 Smith Ranch Road, San Rafael, in the County of Marin.
- 3. Smith Ranch Road (APN 155-121-17 / APN 155-121-18 / APN 155-121-30): Approximately 4.8 acres of developed roadway and adjacent frontage from McInnis Skatepark at 310 Smith Ranch Road to the LGVSD Treatment Plant at 300 Smith Ranch Road.

**5:15 PM**

**5. BOARD MEMBER REPORTS:**

**1. CLARK**

NBWA Board Committee, CASA Workforce Committee, Human Resources/Finance Committee, Operations Control Centers Ad Hoc Committee, Public Information/Public Relations Ad Hoc Committee, Other Reports

**2. LAVROV**

Marin Special Districts Association, Human Resources/Finance Committee, Operations Control Centers Ad Hoc Committee, Public Information / Public Relations Ad Hoc Committee, Other Reports

**3. MURRAY**

Marin LAFCo, Flood Zone 6, Biosolids Ad Hoc Committee, CASA Energy Workgroup Committee, Sustainability Committee, Other Reports

**4. ROBARDS**

NBWRA, Flood Zone 7, Planning and Engineering Committee, Sustainability Committee, San Rafael Meadows Pump Station Project Ad Hoc Committee, Other Reports

**5. YEZMAN**

NBWA, CSRMA, Planning and Engineering Committee, Biosolids Ad Hoc Committee, San Rafael Meadows Pump Station Project Ad Hoc Committee, Other Reports

**5:40 PM**

**6. BOARD REQUESTS:**

- A. Board Meeting Attendance Requests – Verbal
- B. Board Agenda Item Requests – Verbal

5:45 PM 7. VARIOUS INDUSTRY RELATED ARTICLES AND CORRESPONDENCE

5:50 PM 8. ADJOURNMENT

**FUTURE BOARD MEETING DATES: NOVEMBER 5, 2026 and NOVEMBER 19, 2026**

AGENDA APPROVED:

Crystal J. Yezman, President

Patrick K. Richardson, Legal Counsel

**CERTIFICATION:** I, Dale McDonald, of the Las Gallinas Valley Sanitary District, hereby declare under penalty of perjury that on or before October 12, 2026 4:00 p.m., I posted the Agenda for the Board Meeting of said Board to be held on October 15, 2026.

DATED: October 12, 2026



Dale McDonald  
Acting Board Secretary

The Board of the Las Gallinas Valley Sanitary District meets regularly on the first and third Thursday of each month. The District may also schedule additional special meetings for the purpose of completing unfinished business and/or study sessions. Regular meetings are held at the District Office, 101 Lucas Valley Road, Suite 300, San Rafael, CA. Board meetings may be recorded for transcribing purposes.

In compliance with the Americans with Disabilities Act of 1990 (42 U.S.C. Sec. 12132), if you need special assistance to participate in this meeting, please contact the Board Secretary at the District at (415) 472-1734 at least 24 hours prior to the meeting. **Notification prior to the meeting will enable the District to make reasonable disability-related modifications or accommodations, including auxiliary aids or services, to help ensure accessibility to this meeting.**

## AGENDA ITEM 1

**10/15/2026**

### **PUBLIC COMMENT**

**This portion of the meeting is reserved for persons desiring to address the Board on matters not on the agenda and within the jurisdiction of the Las Gallinas Valley Sanitary District. Presentations are generally limited to three minutes. All matters requiring a response will be referred to staff for reply in writing and/or placed on a future meeting agenda. Please contact the General Manager before the meeting.**

## MEETING MINUTES OF OCTOBER 1, 2026

THE BOARD OF DIRECTORS AND STAFF OF THE LAS GALLINAS VALLEY SANITARY DISTRICT MET IN OPEN SESSION AT 4:01 PM AT THE DISTRICT OFFICE, 101 LUCAS VALLEY ROAD, SUITE 300 CONFERENCE ROOM, SAN RAFAEL, CA. 94903

- BOARD MEMBERS PRESENT:** Nicholas Lavrov, Craig Murray, and Gary Robards
- BOARD MEMBERS ARRIVING LATE:** Megan Clark arrived at 4:04 p.m. and Crystal Yezman arrived at 4:20 p.m.
- STAFF PRESENT:** Curtis Paxton, General Manager; Dale McDonald, Administrative Services Manager and Acting Board Secretary; Jasmine Diaz, District Engineer
- OTHERS PRESENT:** Patrick M.K. Richardson, District Counsel; Sara Lopez, Special Counsel with Colantuono Highsmith Whatley
- ANNOUNCEMENT:** Vice President Lavrov announced that the agenda had been posted as evidenced by the certification on file in accordance with the law.
- 1. PUBLIC COMMENT:** None
- 2. CLOSED SESSION:**

### ACTION:

THE BOARD OF DIRECTORS OF THE LAS GALLINAS VALLEY SANITARY DISTRICT ADJOURNED TO CLOSED SESSION OCTOBER 1, 2026, AT 4:02 PM, AT THE DISTRICT OFFICE, 101 LUCAS VALLEY ROAD, SUITE 300, CONFERENCE ROOM, SAN RAFAEL, CALIFORNIA.

### **2.A. CONFERENCE WITH REAL PROPERTY NEGOTIATOR - Pursuant to Government Code Section 54956.8 - Three Items:**

- A. 301 Smith Ranch Road (APN 155-121-16/APN 155-121-15/APN 155-121-14) : Approximately 5.0 acres of developed land, located at 301 Smith Ranch Road, San Rafael, in the County of Marin.
- B. 291 Smith Ranch Road (APN 155-011-11): Approximately 1.3 acres of developed land located at 291 Smith Ranch Road, San Rafael, in the County of Marin.
- C. Smith Ranch Road (APN 155-121-17 / APN 155-121-18 / APN 155-121-30): Approximately 4.8 acres of developed roadway and adjacent frontage from McInnis Skatepark at 310 Smith Ranch Road to the LGVSD Treatment Plant at 300 Smith Ranch Road.

Agency negotiator: Curtis Paxton, General Manager. Negotiating parties: Silveira San Rafael Ranch, LLC/Cornish and Carey Commercial (Newmark). Under negotiation: Instructions to negotiator will concern both price and terms of payment.

Director Clark joined the closed session at 4:04 p.m. Director Yezman joined the closed session at 4:20 p.m.

Sara Lopez left the meeting at 4:41 p.m.

## **RETURN TO OPEN SESSION:**

### **ACTION:**

The Board of Directors of the Las Gallinas Valley Sanitary District reconvened the Regular Session on October 1, 2026 at 4:41 p.m.

### **BOARD MEMBERS PRESENT:**

Megan Clark, Nicholas Lavrov, Craig Murray, Gary Robards, and Crystal Yezman

### **STAFF PRESENT:**

Curtis Paxton, General Manager; Dale McDonald, Administrative Services Manager and Acting Board Secretary; Jasmine Diaz, District Engineer

### **OTHERS PRESENT:**

Patrick M.K. Richardson, District Counsel

### **REPORT ON CLOSED SESSION:**

President Yezman reported that there was nothing to report out from the closed session.

## **4. CONSENT CALENDAR:**

These items are considered routine and will be enacted, approved, or adopted by one motion unless a request for removal for discussion or explanation is received from the staff or the Board.

- A. Approve the regular Board Minutes for September 17, 2026
- B. Receive and Ratify the Check Warrant List ending September 23, 2026
- C. Authorize Purchase of Spare Pumps for Wet Weather Preparedness
- D. Adopt Resolution No. 2026-2404 Notice of Completion Phase 2 Multipurpose Lab Building / Water Ecology Center
- E. Annual Reimbursement Report for Staff and Board Members
- F. Board Committee Meeting Schedule Cancellations

Item C was pulled for discussion. Board and staff discussed wet weather preparedness and spare pump availability. The pumps and vendor are on the District's sole-source list.

**ACTION:** The Board approved items A. through F. (M/S Murray /Robards 5-0-0-0)

AYES: Clark, Lavrov, Murray, Robards, and Yezman

NOES: None

ABSENT: None

ABSTAIN: None

## **5. INFORMATION ITEMS:**

### **STAFF / CONSULTANT REPORTS:**

- A. General Manager's Report - Paxton gave a verbal report to the Board.

## **6. CREATE EXECUTIVE ASSISTANT / BOARD SECRETARY CLASSIFICATION AND SET COMPENSATION:**

The Board was asked to approve the new Executive Assistant / Board Secretary classification and job description, designated as exempt under the Fair Labor Standards Act and represented by Operating Engineers Local 3, and set the salary schedule range for the classification as recommended by Management. The existing position is currently vacant. Discussion ensued. The Board directed staff to investigate having the new position be an unrepresented confidential position, to notify the union, and report back to the Board with a revised classification.

## **7. BOARD REPORTS**

1. CLARK
  - a. NBWA Board Committee – no report
  - b. CASA Workforce Committee – no report
  - c. Human Resources/Finance Committee – no report
  - d. Operations Control Centers Ad Hoc Committee – no report
  - e. Public Information/Public Relations Ad Hoc Committee – no report
  - f. Other Reports – verbal report on attending How to Manage Difficult Conversations webinar
2. LAVROV
  - a. Marin Special Districts Association – no report
  - b. Human Resources/Finance Committee – no report
  - c. Operations Control Centers Ad Hoc Committee – no report
  - d. Public Information/Public Relations Ad Hoc Committee – no report
  - e. Other Reports – no report
3. MURRAY
  - a. Marin LAFCo – verbal report, annual conference to be held Oct 21-23
  - b. Flood Zone 6 – no report
  - c. Biosolids Ad Hoc Committee – verbal report
  - d. CASA Energy Workgroup – verbal report, notes provided in the September 17 Board packet
  - e. Sustainability Committee – meeting of October 22 is cancelled
  - f. Other Reports – verbal report, CSDA Mastering Difficult Conversations attended on 9/22/26, notes from the presentation included in the Board packet
4. ROBARDS
  - a. NBWRA – verbal report, met on Monday September 28
  - b. Flood Zone 7 – verbal report, met last week
  - c. Planning/Engineering Committee – verbal report
  - d. Sustainability Committee - no report
  - e. San Rafael Meadows Pump Station Project Ad Hoc Committee - no report
  - f. Other Reports – no report
5. YEZMAN
  - a. NBWA – no report, unable to attend meeting tomorrow
  - b. CSRMA – no report
  - c. Planning/Engineering Committee – verbal report on meeting held
  - d. Biosolids Ad Hoc Committee – verbal report on meeting held
  - e. San Rafael Meadows Pump Station Project Ad Hoc Committee – no report
  - f. Other Reports – no report

## **7. BOARD REQUESTS:**

- A. Board Meeting Attendance Requests – Director Lavrov to email request for wastewater conference in November for the next Board packet.
- B. Board Agenda Item Requests – none

## **8. VARIOUS INDUSTRY RELATED ARTICLES DISCUSSION**

Presented via weekly emails. A comment was made regarding an article on environmental laws and plastic packaging.

## **9. ADJOURNMENT:**

### **ACTION:**

The Board approved (M/S Clark/Robards 5-0-0-0) the adjournment of the meeting at 5:49 p.m.

AYES: Clark, Lavrov, Robards, Murray, and Yezman

NOES: None

ABSENT: None

ABSTAIN: None

The next Board Meeting is scheduled for Thursday, October 15, 2026, at the District office.

ATTEST:

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Dale McDonald, Acting Board Secretary

APPROVED:

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Nicholas Lavrov, Vice-President

Report Criteria:

Report type: GL detail

Check Detail.Input date = 10/07/2026,10/08/2026

| GL Period                                | Check Issue Date | Invoice Number | Description                                                 | Invoice GL Account | Invoice Amount | Amount     |
|------------------------------------------|------------------|----------------|-------------------------------------------------------------|--------------------|----------------|------------|
| <b>All Star Rents</b>                    |                  |                |                                                             |                    |                |            |
| <b>22718</b>                             |                  |                |                                                             |                    |                |            |
| 10/26                                    | 10/08/2026       | 1407969-4      | Propane Tank - Forklift - QTY 3                             | 10-460-5232        | 811.18         | 811.18     |
| 10/26                                    | 10/08/2026       | 1407976-4      | Propane cost after rental return - QTY 8.4                  | 10-460-5232        | 41.21          | 41.21      |
| 10/26                                    | 10/08/2026       | 1408937-4      | Propane cost after rental return - QTY 24                   | 10-460-5232        | 109.86         | 109.86     |
| Total All Star Rents:                    |                  |                |                                                             |                    |                | 962.25     |
| <b>AT&amp;T</b>                          |                  |                |                                                             |                    |                |            |
| <b>22719</b>                             |                  |                |                                                             |                    |                |            |
| 10/26                                    | 10/08/2026       | 09.07.2026 - 1 | Phone Lines at Pump Station - September 2026                | 10-500-5423        | 705.46         | 705.46     |
| Total AT&T:                              |                  |                |                                                             |                    |                | 705.46     |
| <b>Bank of Marin Cardmember Services</b> |                  |                |                                                             |                    |                |            |
| <b>20260911</b>                          |                  |                |                                                             |                    |                |            |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Internet services for 101 LVR - HUNT,BRANDON G              | 10-400-5421        | 691.50         | 691.50 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Checked bag for flight - CHRISTOPHER CAMPBELL               | 10-600-5467        | 45.00          | 45.00 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Directors Yezman and Robards meeting - CURTIS D PAXTON      | 10-400-5223        | 184.01         | 184.01 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Licenses monthly for 9 staff - ANGELA BERAN                 | 10-400-5362        | 215.91         | 215.91 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Sign mounts for aeration basin - STEPHEN INSKEEP            | 10-600-5315        | 17.47          | 17.47 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | 70% isopropyl rubbing alcohol - SAHAR GOLSHANI              | 10-560-5221        | 32.76          | 32.76 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Canceled Amazon Prime membership - RALPH LOVELESS           | 10-480-5461        | 16.38-         | 16.38- M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Canceled Amazon Prime membership - RALPH LOVELESS           | 10-480-5461        | 151.86-        | 151.86- M  |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Amazon Prime membership - RALPH LOVELESS                    | 10-480-5461        | 151.86         | 151.86 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Yellow printer toner cartridge - SAHAR GOLSHANI             | 10-560-5221        | 82.00          | 82.00 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Job Posting 30 Day District Inspector - BRANDON G HUNT      | 10-400-5331        | 175.00         | 175.00 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | FedEx charges - PAM AMATORI                                 | 10-400-5221        | 6.43           | 6.43 M     |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Pond return pump station hypo feed - NORMAN ROGERS          | 10-600-5315        | 29.42          | 29.42 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Monthly Microsoft Azure Networking fee - DALE MCDONALD      | 10-400-5362        | .62            | .62 M      |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Water Service 300 SRR - HUNT,BRANDON G                      | 10-400-5221        | 134.31         | 134.31 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | SCADA Back-up internet - DONALD E MOORE                     | 10-600-5421        | 55.00          | 55.00 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Toilet brushes - STEPHEN INSKEEP                            | 10-600-5311        | 9.82           | 9.82 M     |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Answering service - PAM AMATORI                             | 10-400-5421        | 46.34          | 46.34 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Monthly unlimited car wash sub GM vehicle - PAXTON,CURTIS D | 10-400-5310        | 40.00          | 40.00 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Annual pt sample for ENT test - SAHAR GOLSHANI              | 10-560-5284        | 186.62         | 186.62 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Birdcage submersible level transmitter - RALPH LOVELESS     | 10-480-5317        | 1,472.79       | 1,472.79 M |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | FedEx charges - PAM AMATORI                                 | 10-400-5221        | 8.18           | 8.18 M     |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Annual Dropbox renew x3 Engineering primary - DALE MCDONALD | 10-420-5362        | 540.00         | 540.00 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Reclamation construction activity sign - STEPHEN INSKEEP    | 10-580-5312        | 586.72         | 586.72 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Industrial rack - JEFFREY A WATERS                          | 10-600-5315        | 239.26         | 239.26 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Binder dividers - PAM AMATORI                               | 10-400-5221        | 14.19          | 14.19 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Waters sodas coffee creamer - PAM AMATORI                   | 10-400-5243        | 205.68         | 205.68 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Pully for crane winch - ANTHONY J ASARO                     | 10-480-5222        | 326.66         | 326.66 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Wrenches for truck - ANTHONY J ASARO                        | 10-480-5222        | 434.01         | 434.01 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Dish soap - PAM AMATORI                                     | 10-400-5221        | 61.16          | 61.16 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | CWEA Annual renewal Mech Tech 1 RG - RUSSELL GONDOLI        | 10-480-5461        | 118.00         | 118.00 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | CWEA Annual renewal Mech Tech 2 AA - RUSSELL GONDOLI        | 10-480-5461        | 123.00         | 123.00 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | FedEx charges - PAM AMATORI                                 | 10-400-5221        | 26.08          | 26.08 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Broom rack for recycled water building - STEPHEN INSKEEP    | 60-620-5211        | 355.00         | 355.00 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Bldg maint brooms squeegees bird netting - JEFFREY A WATERS | 10-600-5311        | 155.04         | 155.04 M   |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Monthly Microsoft Exchange online x2 - HUNT,BRANDON G       | 10-400-5362        | 16.80          | 16.80 M    |
| 09/26                                    | 09/11/2026       | CC 09-04-26 A  | Batteries and cling wrap - PAM AMATORI                      | 10-400-5221        | 137.10         | 137.10 M   |

M = Manual Check, V = Void Check

| GL Period                                     | Check Issue Date | Invoice Number | Description                                                  | Invoice GL Account | Invoice Amount | Amount    |   |
|-----------------------------------------------|------------------|----------------|--------------------------------------------------------------|--------------------|----------------|-----------|---|
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | CWEA Tour and Dinner - CHRISTOPHER CAMPBELL                  | 10-600-5469        | 50.00          | 50.00     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | CWEA CSM Grade 4 renewal - ROBERT J BUCHHOLZ                 | 10-460-5461        | 133.00         | 133.00    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Transportation Bridge Tolls - HUNT,BRANDON G                 | 10-400-5467        | 105.00         | 105.00    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Safety lunch - PAM AMATORI                                   | 10-400-5243        | 580.51         | 580.51    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Deep groove ball bearing - RALPH LOVELESS                    | 10-480-5317        | 874.64         | 874.64    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | End cap seal - RALPH LOVELESS                                | 10-480-5317        | 4.95           | 4.95      | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Shipping end cap seal - RALPH LOVELESS                       | 10-480-5317        | 9.75           | 9.75      | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Annual DOC performance ENT test QC samples - SAHAR GOLSHA    | 10-560-5284        | 334.31         | 334.31    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Lab truck service - DALE MCDONALD                            | 10-560-5310        | 300.83         | 300.83    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Roller 35 60mm and deep groove ball bearing - RALPH LOVELESS | 10-480-5317        | 1,576.50       | 1,576.50  | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Binder dividers - PAM AMATORI                                | 10-400-5221        | 20.53          | 20.53     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | CWEA Santa Rosa Leadership Training - CHRISTOPHER CAMPBE     | 10-600-5469        | 235.00         | 235.00    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | CWEA Safety Training - GLENN R COOK                          | 10-600-5469        | 235.00         | 235.00    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Grease hoses x2 - RALPH LOVELESS                             | 10-480-5317        | 454.48         | 454.48    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Board meeting food - PAM AMATORI                             | 10-440-5223        | 177.22         | 177.22    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Water Service 101 LVR - HUNT,BRANDON G                       | 10-400-5221        | 35.39          | 35.39     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Board meeting food - PAM AMATORI                             | 10-440-5223        | 59.99          | 59.99     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Ice pack x3 - SAHAR GOLSHANI                                 | 10-560-5221        | 16.35          | 16.35     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Car wash and floor mats - DONALD E MOORE                     | 10-600-5310        | 54.99          | 54.99     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Rolling swivel stool - PAM AMATORI                           | 10-600-5221        | 42.57          | 42.57     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Fleet management software subscription - GREG PEASE          | 10-460-5362        | 275.62         | 275.62    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Press Democrat subscription fee - DONALD E MOORE             | 10-600-5433        | 12.00          | 12.00     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Monthly Microsoft License - BRANDON G HUNT                   | 10-400-5362        | 2.00           | 2.00      | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Garden hose reel replacement - JEFFREY A WATERS              | 10-600-5315        | 44.74          | 44.74     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Brake light bulbs for CMAX - ROGELIO TAPIA                   | 10-460-5310        | 13.10          | 13.10     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Frontier Window Guard - STEPHEN INSKEEP                      | 10-600-5310        | 530.70         | 530.70    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Wireless mouse - DONALD E MOORE                              | 10-600-5221        | 26.21          | 26.21     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Internet Serv Hawthorne Way Pump Station - BRANDON G HUNT    | 10-500-5421        | 399.03         | 399.03    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Annual subscription Docusign - CURTIS D PAXTON               | 10-400-5361        | 120.00         | 120.00    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Fasteners - JEFFREY A WATERS                                 | 10-600-5315        | 27.68          | 27.68     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Ice pack - SAHAR GOLSHANI                                    | 10-560-5221        | 5.45           | 5.45      | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Parking permit - JASMINE DIAZ                                | 10-420-7107        | 7.50           | 7.50      | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | SCADA keyboard tray mount - STEPHEN INSKEEP                  | 10-600-5222        | 98.31          | 98.31     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 A  | Parking Fee - CURTIS D PAXTON                                | 10-400-5467        | 5.00           | 5.00      | M |
| <b>202609112</b>                              |                  |                |                                                              |                    |                |           |   |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | Registration fee WEFTEC 2026 - JASMINE DIAZ                  | 10-420-5465        | 1,575.00       | 1,575.00  | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | CWEA Safety Training - NORMAN ROGERS                         | 10-600-5469        | 235.00         | 235.00    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | Industrial wall rack - JEFFREY A WATERS                      | 10-600-5315        | 62.21          | 62.21     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | WEFTEC flight - JASMINE DIAZ                                 | 10-420-5467        | 421.20         | 421.20    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | WEFTEC flight - JASMINE DIAZ                                 | 10-420-5467        | 642.20         | 642.20    | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | 70% isopropyl rubbing alcohol - SAHAR GOLSHANI               | 10-560-5221        | 32.76          | 32.76     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | Stylus for pump touchscreens - STEPHEN INSKEEP               | 10-600-5222        | 16.60          | 16.60     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | CWEA Screening fee x 2 - DONALD E MOORE                      | 10-600-5469        | 20.00          | 20.00     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | CWEA Tour and Dinner - JEFFREY A WATERS                      | 10-600-5469        | 50.00          | 50.00     | M |
| 09/26                                         | 09/11/2026       | CC 09-04-26 S  | CWEA Safety Training - JEFFREY A WATERS                      | 10-600-5469        | 250.00         | 250.00    | M |
| Total Bank of Marin Cardmember Services:      |                  |                |                                                              |                    |                | 16,928.82 |   |
| <b>Bartley Pump PM LLC dba Pumpman Norcal</b> |                  |                |                                                              |                    |                |           |   |
| <b>22720</b>                                  |                  |                |                                                              |                    |                |           |   |
| 10/26                                         | 10/08/2026       | INV 77226      | Pump repair and Install                                      | 10-480-5317        | 32,603.13      | 32,603.13 |   |
| 10/26                                         | 10/08/2026       | INV 77975      | Pump Removal and Discharge Flange Weld                       | 10-480-5339        | 3,480.00       | 3,480.00  |   |
| Total Bartley Pump PM LLC dba Pumpman Norcal: |                  |                |                                                              |                    |                | 36,083.13 |   |
| <b>Beacon Business Bank - Acct #01323162</b>  |                  |                |                                                              |                    |                |           |   |

| GL Period                                      | Check Issue Date | Invoice Number | Description                                                        | Invoice GL Account | Invoice Amount | Amount      |
|------------------------------------------------|------------------|----------------|--------------------------------------------------------------------|--------------------|----------------|-------------|
| <b>22721</b>                                   |                  |                |                                                                    |                    |                |             |
| 10/26                                          | 10/08/2026       | ESCROW PAY     | Escrow Payment No 3 - Phase 3 - Multipurpose Lab Building          | 10-420-7107        | 22,533.95      | 22,533.95   |
| Total Beacon Business Bank - Acct #01323162:   |                  |                |                                                                    |                    |                | 22,533.95   |
| <b>Buck's Saw Service Inc</b>                  |                  |                |                                                                    |                    |                |             |
| <b>30002578</b>                                |                  |                |                                                                    |                    |                |             |
| 10/26                                          | 10/08/2026       | 156267         | Chainsaw, Bypass Lopper, Dual Cut Lopper, Chain loop               | 10-480-5312        | 414.48         | 414.48      |
| Total Buck's Saw Service Inc:                  |                  |                |                                                                    |                    |                | 414.48      |
| <b>Byers Law Office</b>                        |                  |                |                                                                    |                    |                |             |
| <b>30002579</b>                                |                  |                |                                                                    |                    |                |             |
| 10/26                                          | 10/08/2026       | 14934          | Legal Counsel - August 2026                                        | 10-400-5351        | 10,115.00      | 10,115.00   |
| 10/26                                          | 10/08/2026       | 14935          | Pass Thru Legal Costs CloudNine                                    | 10-400-5344        | 582.00         | 582.00      |
| 10/26                                          | 10/08/2026       | 14935          | Myers Litigation Attorney Fees - August 2026                       | 10-400-5351        | 13,047.44      | 13,047.44   |
| Total Byers Law Office:                        |                  |                |                                                                    |                    |                | 23,744.44   |
| <b>California Department of Motor Vehicles</b> |                  |                |                                                                    |                    |                |             |
| <b>22722</b>                                   |                  |                |                                                                    |                    |                |             |
| 10/26                                          | 10/08/2026       | 2026 FORD E    | Registration Cost for Tax Difference Between Wyoming and Californi | 10-460-7703        | 3,051.00       | 3,051.00    |
| Total California Department of Motor Vehicles: |                  |                |                                                                    |                    |                | 3,051.00    |
| <b>California Special Districts Assoc</b>      |                  |                |                                                                    |                    |                |             |
| <b>22723</b>                                   |                  |                |                                                                    |                    |                |             |
| 10/26                                          | 10/08/2026       | 90420          | Clark, Megan - Attendee Registration                               | 10-440-5465        | 890.00         | 890.00      |
| Total California Special Districts Assoc:      |                  |                |                                                                    |                    |                | 890.00      |
| <b>CalNet</b>                                  |                  |                |                                                                    |                    |                |             |
| <b>22724</b>                                   |                  |                |                                                                    |                    |                |             |
| 10/26                                          | 10/08/2026       | 25870123       | Phone Lines at Pump Station                                        | 10-500-5423        | 341.92         | 341.92      |
| Total CalNet:                                  |                  |                |                                                                    |                    |                | 341.92      |
| <b>CalPERS 457 Plan Deferred Comp</b>          |                  |                |                                                                    |                    |                |             |
| <b>20260930</b>                                |                  |                |                                                                    |                    |                |             |
| 09/26                                          | 09/30/2026       | 9.18.26 457    | 457 Deferred Comp Paydate 9.18.26                                  | 10-000-2127        | 12,448.38      | 12,448.38 M |
| <b>202609301</b>                               |                  |                |                                                                    |                    |                |             |
| 09/26                                          | 09/30/2026       | 10.02.26 457   | 457 Deferred Comp Paydate 10.02.26                                 | 10-000-2127        | 12,448.38      | 12,448.38 M |
| Total CalPERS 457 Plan Deferred Comp:          |                  |                |                                                                    |                    |                | 24,896.76   |
| <b>CALPERS Retirement</b>                      |                  |                |                                                                    |                    |                |             |
| <b>202609302</b>                               |                  |                |                                                                    |                    |                |             |
| 09/26                                          | 09/30/2026       | 9.18.26 RETIR  | EE & ER Retirement- Administration                                 | 10-420-5120        | 4,996.78       | 4,996.78 M  |
| 09/26                                          | 09/30/2026       | 9.18.26 RETIR  | EE & ER Retirement- Engineering                                    | 10-420-5120        | 3,997.38       | 3,997.38 M  |
| 09/26                                          | 09/30/2026       | 9.18.26 RETIR  | EE & ER Retirement- Collections                                    | 10-460-5120        | 7,534.40       | 7,534.40 M  |
| 09/26                                          | 09/30/2026       | 9.18.26 RETIR  | EE & ER Retirement- Maintenance                                    | 10-480-5120        | 3,052.96       | 3,052.96 M  |
| 09/26                                          | 09/30/2026       | 9.18.26 RETIR  | EE & ER Retirement- Laboratory                                     | 10-560-5120        | 1,877.97       | 1,877.97 M  |
| 09/26                                          | 09/30/2026       | 9.18.26 RETIR  | EE & ER Retirement- Plant                                          | 10-600-5120        | 10,624.66      | 10,624.66 M |
| <b>202609303</b>                               |                  |                |                                                                    |                    |                |             |
| 09/26                                          | 09/30/2026       | 10.02.26 RETI  | EE & ER Retirement- Administration                                 | 10-420-5120        | 4,996.78       | 4,996.78 M  |
| 09/26                                          | 09/30/2026       | 10.02.26 RETI  | EE & ER Retirement- Engineering                                    | 10-420-5120        | 2,849.11       | 2,849.11 M  |
| 09/26                                          | 09/30/2026       | 10.02.26 RETI  | EE & ER Retirement- Collections                                    | 10-460-5120        | 7,534.40       | 7,534.40 M  |

M = Manual Check, V = Void Check

| GL Period                                       | Check Issue Date | Invoice Number | Description                                                        | Invoice GL Account | Invoice Amount | Amount    |   |
|-------------------------------------------------|------------------|----------------|--------------------------------------------------------------------|--------------------|----------------|-----------|---|
| 09/26                                           | 09/30/2026       | 10.02.26 RETI  | EE & ER Retirement- Maintenance                                    | 10-480-5120        | 3,052.96       | 3,052.96  | M |
| 09/26                                           | 09/30/2026       | 10.02.26 RETI  | EE & ER Retirement- Laboratory                                     | 10-560-5120        | 1,877.97       | 1,877.97  | M |
| 09/26                                           | 09/30/2026       | 10.02.26 RETI  | EE & ER Retirement- Plant                                          | 10-600-5120        | 10,624.67      | 10,624.67 | M |
| Total CALPERS Retirement:                       |                  |                |                                                                    |                    |                | 63,020.04 |   |
| <b>Campbell, Christopher</b>                    |                  |                |                                                                    |                    |                |           |   |
| <b>30002580</b>                                 |                  |                |                                                                    |                    |                |           |   |
| 10/26                                           | 10/08/2026       | CWEA LEADE     | CWEA Leadership Development Committee Conf. Reimbursement          | 10-600-5467        | 18.00          | 18.00     |   |
| Total Campbell, Christopher:                    |                  |                |                                                                    |                    |                | 18.00     |   |
| <b>CD &amp; Power</b>                           |                  |                |                                                                    |                    |                |           |   |
| <b>22725</b>                                    |                  |                |                                                                    |                    |                |           |   |
| 10/26                                           | 10/08/2026       | 01-138826      | Generator Oil Leak                                                 | 10-580-5317        | 614.91         | 614.91    |   |
| 10/26                                           | 10/08/2026       | 01-138825      | Annual Service and Two Hour Load Test of Generator                 | 10-480-5315        | 3,575.00       | 3,575.00  |   |
| Total CD & Power:                               |                  |                |                                                                    |                    |                | 4,189.91  |   |
| <b>Cintas Corporation</b>                       |                  |                |                                                                    |                    |                |           |   |
| <b>30002581</b>                                 |                  |                |                                                                    |                    |                |           |   |
| 10/26                                           | 10/08/2026       | 4282226906     | Laundry Service for week of 9.14.2026                              | 10-600-5334        | 416.42         | 416.42    |   |
| 10/26                                           | 10/08/2026       | 4282226906     | Laundry Service for week of 9.14.2026                              | 10-460-5334        | 416.42         | 416.42    |   |
| 10/26                                           | 10/08/2026       | 4282226906     | Misc. laundry items - rugs, towels, etc                            | 10-600-5339        | 172.05         | 172.05    |   |
| 10/26                                           | 10/08/2026       | 4282226906     | Misc. laundry items - rugs, towels, etc                            | 10-460-5339        | 172.06         | 172.06    |   |
| 10/26                                           | 10/08/2026       | 4282985734     | Laundry Service for week of 9.21.2026                              | 10-600-5334        | 416.42         | 416.42    |   |
| 10/26                                           | 10/08/2026       | 4282985734     | Laundry Service for week of 9.21.2026                              | 10-460-5334        | 416.42         | 416.42    |   |
| 10/26                                           | 10/08/2026       | 4282985734     | Misc. laundry items - rugs, towels, etc                            | 10-460-5339        | 172.06         | 172.06    |   |
| 10/26                                           | 10/08/2026       | 4282985734     | Misc. laundry items - rugs, towels, etc                            | 10-600-5339        | 172.05         | 172.05    |   |
| 10/26                                           | 10/08/2026       | 4283755402     | Laundry Service for week of 9.28.2026                              | 10-600-5334        | 416.42         | 416.42    |   |
| 10/26                                           | 10/08/2026       | 4283755402     | Laundry Service for week of 9.28.2026                              | 10-460-5334        | 416.42         | 416.42    |   |
| 10/26                                           | 10/08/2026       | 4283755402     | Misc. laundry items - rugs, towels, etc                            | 10-600-5339        | 172.06         | 172.06    |   |
| 10/26                                           | 10/08/2026       | 4283755402     | Misc. laundry items - rugs, towels, etc                            | 10-460-5339        | 172.05         | 172.05    |   |
| Total Cintas Corporation:                       |                  |                |                                                                    |                    |                | 3,530.85  |   |
| <b>Cintas Corporation 2</b>                     |                  |                |                                                                    |                    |                |           |   |
| <b>22726</b>                                    |                  |                |                                                                    |                    |                |           |   |
| 10/26                                           | 10/08/2026       | 5361382204     | First Aid Kid Refill                                               | 10-460-5243        | 611.16         | 611.16    |   |
| Total Cintas Corporation 2:                     |                  |                |                                                                    |                    |                | 611.16    |   |
| <b>Comet Building Maintenance</b>               |                  |                |                                                                    |                    |                |           |   |
| <b>22727</b>                                    |                  |                |                                                                    |                    |                |           |   |
| 10/26                                           | 10/08/2026       | 186089         | Janitorial Services - September 2026                               | 10-400-5333        | 2,380.18       | 2,380.18  |   |
| Total Comet Building Maintenance:               |                  |                |                                                                    |                    |                | 2,380.18  |   |
| <b>Contractor Compliance and Monitoring, In</b> |                  |                |                                                                    |                    |                |           |   |
| <b>22728</b>                                    |                  |                |                                                                    |                    |                |           |   |
| 10/26                                           | 10/08/2026       | 32894          | On-Call Labor Compliance Services 2026-2029                        | 10-420-7906        | 7,269.75       | 7,269.75  |   |
| 10/26                                           | 10/08/2026       | 33274          | Labor Compliance Services for Phase 3: Superstructure (Multipurpos | 10-420-7107        | 2,910.00       | 2,910.00  |   |
| Total Contractor Compliance and Monitoring, In: |                  |                |                                                                    |                    |                | 10,179.75 |   |
| <b>CPS HR Consulting</b>                        |                  |                |                                                                    |                    |                |           |   |

| GL Period                               | Check Issue Date | Invoice Number | Description                                           | Invoice GL Account | Invoice Amount | Amount     |
|-----------------------------------------|------------------|----------------|-------------------------------------------------------|--------------------|----------------|------------|
| <b>30002582</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | 0021701        | Human Resources Consulting Services - through 8.29.26 | 10-400-5331        | 2,353.75       | 2,353.75   |
| Total CPS HR Consulting:                |                  |                |                                                       |                    |                | 2,353.75   |
| <b>Custom Tractor Service</b>           |                  |                |                                                       |                    |                |            |
| <b>30002583</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | LGVSD092526    | Biosolids Land Application Sludge Pumping & Injection | 10-580-5325        | 162,500.00     | 162,500.00 |
| Total Custom Tractor Service:           |                  |                |                                                       |                    |                | 162,500.00 |
| <b>Data Instincts</b>                   |                  |                |                                                       |                    |                |            |
| <b>30002584</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | 3476           | Public Information and Awareness for FY 2026-27       | 10-400-5347        | 2,820.00       | 2,820.00   |
| Total Data Instincts:                   |                  |                |                                                       |                    |                | 2,820.00   |
| <b>Diego Truck Repair Inc</b>           |                  |                |                                                       |                    |                |            |
| <b>30002585</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | 74456          | 2019 Freightliner 108 SD Full Service                 | 10-460-5310        | 1,926.81       | 1,926.81   |
| Total Diego Truck Repair Inc:           |                  |                |                                                       |                    |                | 1,926.81   |
| <b>Direct Dental Administrators LLC</b> |                  |                |                                                       |                    |                |            |
| <b>20261001</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/01/2026       | D20261002-28   | Dental Payment - Admin                                | 10-400-5117        | 341.75         | 341.75 M   |
| 10/26                                   | 10/01/2026       | D20261002-28   | Dental Payment - Maintenance                          | 10-480-5117        | 145.66         | 145.66 M   |
| 10/26                                   | 10/01/2026       | D20261002-28   | Dental Payment - Collections                          | 10-460-5117        | 145.66         | 145.66 M   |
| 10/26                                   | 10/01/2026       | D20261002-28   | Dental Payment - Plant                                | 10-600-5117        | 1,353.41       | 1,353.41 M |
| Total Direct Dental Administrators LLC: |                  |                |                                                       |                    |                | 1,986.48   |
| <b>Downing Heating Inc</b>              |                  |                |                                                       |                    |                |            |
| <b>30002586</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | A-18079        | Perventative Maintenance 3rd Qtr                      | 10-600-5311        | 2,330.55       | 2,330.55   |
| Total Downing Heating Inc:              |                  |                |                                                       |                    |                | 2,330.55   |
| <b>EOA Inc</b>                          |                  |                |                                                       |                    |                |            |
| <b>30002587</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | LG36-0826      | Technical support for NPDES Permits                   | 60-620-5341        | 3,067.22       | 3,067.22   |
| 10/26                                   | 10/08/2026       | LG36-0826      | Technical support for NPDES Permits                   | 10-600-5341        | 541.28         | 541.28     |
| Total EOA Inc:                          |                  |                |                                                       |                    |                | 3,608.50   |
| <b>Gardeners Guild</b>                  |                  |                |                                                       |                    |                |            |
| <b>30002588</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | 127164         | Maintenance for October 2026                          | 10-600-5312        | 2,285.00       | 2,285.00   |
| Total Gardeners Guild:                  |                  |                |                                                       |                    |                | 2,285.00   |
| <b>Grainger</b>                         |                  |                |                                                       |                    |                |            |
| <b>30002589</b>                         |                  |                |                                                       |                    |                |            |
| 10/26                                   | 10/08/2026       | 9090828584     | Misc Supplies for Plant PLC                           | 10-600-5317        | 30.40          | 30.40      |
| 10/26                                   | 10/08/2026       | 9096265245     | Misc Supplies for Plant                               | 10-600-5315        | 90.88          | 90.88      |

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|--------------------------------------------|------------------|----------------|-------------------------------------------------------------|--------------------|----------------|-----------|
| Total Grainger:                            |                  |                |                                                             |                    |                | 121.28    |
| <b>Hach Company</b>                        |                  |                |                                                             |                    |                |           |
| <b>30002590</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 15177967       | Misc Supplies                                               | 10-560-5284        | 192.56         | 192.56    |
| 10/26                                      | 10/08/2026       | 15178782       | STABLCAL VERIF. AMPULE, 10 NTU and PUMP TUBING, SILICON     | 10-560-5284        | 733.44         | 733.44    |
| 10/26                                      | 10/08/2026       | 15184880       | Pipet Tips, 100 Pk - QTY 6                                  | 10-560-5284        | 374.67         | 374.67    |
| 10/26                                      | 10/08/2026       | 15186705       | Nitrate TNT + - QTY 6                                       | 10-560-5284        | 505.72         | 505.72    |
| 10/26                                      | 10/08/2026       | 15190999       | AMMONIA TNT+ - QTY 12                                       | 10-560-5284        | 1,250.54       | 1,250.54  |
| Total Hach Company:                        |                  |                |                                                             |                    |                | 3,056.93  |
| <b>Hansel Auto Group Henry Curtis Ford</b> |                  |                |                                                             |                    |                |           |
| <b>22729</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 268624         | F-250 maintenance                                           | 10-460-5310        | 1,228.44       | 1,228.44  |
| Total Hansel Auto Group Henry Curtis Ford: |                  |                |                                                             |                    |                | 1,228.44  |
| <b>Herb's Pool Service Inc</b>             |                  |                |                                                             |                    |                |           |
| <b>22730</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | REG01-10713    | Pool Pump - Analyzer Feed                                   | 10-600-5317        | 1,045.23       | 1,045.23  |
| Total Herb's Pool Service Inc:             |                  |                |                                                             |                    |                | 1,045.23  |
| <b>HF&amp;H Consultants, LLC</b>           |                  |                |                                                             |                    |                |           |
| <b>30002591</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 9723548        | 2026/27 Sewer service charge tax assessment services August | 10-400-5355        | 126.12         | 126.12    |
| 10/26                                      | 10/08/2026       | 9723548        | Additional SSC tax assessment services final payment        | 10-400-5355        | 10,000.00      | 10,000.00 |
| Total HF&H Consultants, LLC:               |                  |                |                                                             |                    |                | 10,126.12 |
| <b>Ibleto Inc dba Pasta King</b>           |                  |                |                                                             |                    |                |           |
| <b>22731</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 4727           | Waste Water Appreciation Lunch                              | 10-400-5229        | 545.16         | 545.16    |
| Total Ibleto Inc dba Pasta King:           |                  |                |                                                             |                    |                | 545.16    |
| <b>IDEXX Distribution Inc</b>              |                  |                |                                                             |                    |                |           |
| <b>22732</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 3210669310     | Colilert Tests WP200I 100ML - 200pk                         | 60-620-5284        | 2,215.82       | 2,215.82  |
| Total IDEXX Distribution Inc:              |                  |                |                                                             |                    |                | 2,215.82  |
| <b>Jackson's Hardware Inc</b>              |                  |                |                                                             |                    |                |           |
| <b>22733</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 208749         | Misc. Supplies                                              | 10-480-5312        | 126.65         | 126.65    |
| 10/26                                      | 10/08/2026       | 208858         | Chain and links                                             | 10-600-5315        | 258.93         | 258.93    |
| 10/26                                      | 10/08/2026       | 208938         | Misc. Supplies                                              | 10-480-5317        | 45.85          | 45.85     |
| Total Jackson's Hardware Inc:              |                  |                |                                                             |                    |                | 431.43    |
| <b>Kahua, Inc</b>                          |                  |                |                                                             |                    |                |           |
| <b>22734</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | KAH-3814       | Kahua Software Implementation and Training                  | 10-420-7502        | 32,000.00      | 32,000.00 |

| GL Period                                         | Check Issue Date | Invoice Number | Description                                                | Invoice GL Account | Invoice Amount | Amount     |
|---------------------------------------------------|------------------|----------------|------------------------------------------------------------|--------------------|----------------|------------|
| Total Kahua, Inc:                                 |                  |                |                                                            |                    |                | 32,000.00  |
| <b>Kenwood Energy</b>                             |                  |                |                                                            |                    |                |            |
| <b>30002592</b>                                   |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | Invoice-LGVSD  | Amendment No. 2: (to Project No. 24600-14) BESS            | 10-600-8519        | 1,410.00       | 1,410.00   |
| 10/26                                             | 10/08/2026       | Invoice-LGVSD  | Amendment No. 2: (to Project No. 22500-04) Solar PV        | 10-580-7101        | 611.25         | 611.25     |
| Total Kenwood Energy:                             |                  |                |                                                            |                    |                | 2,021.25   |
| <b>Lingo Telecom Inc</b>                          |                  |                |                                                            |                    |                |            |
| <b>202609212</b>                                  |                  |                |                                                            |                    |                |            |
| 09/26                                             | 09/21/2026       | 58429499       | Trunk Lines - 101 LVR - September 2026                     | 10-400-5423        | 321.46         | 321.46 M   |
| Total Lingo Telecom Inc:                          |                  |                |                                                            |                    |                | 321.46     |
| <b>Linscott Engineering Contractors Inc</b>       |                  |                |                                                            |                    |                |            |
| <b>22735</b>                                      |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | 4658           | 2 1/2" Plant Water Valve Leak at Equipment Building        | 10-480-5317        | 9,108.19       | 9,108.19   |
| Total Linscott Engineering Contractors Inc:       |                  |                |                                                            |                    |                | 9,108.19   |
| <b>MAJCO LLC / Big Brand Tire</b>                 |                  |                |                                                            |                    |                |            |
| <b>22736</b>                                      |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | FINANCE CHA    | Finance Charges for Invoices 1078-9117010 and 1078-9226153 | 10-460-5310        | 33.45          | 33.45      |
| Total MAJCO LLC:                                  |                  |                |                                                            |                    |                | 33.45      |
| <b>Marin Ace</b>                                  |                  |                |                                                            |                    |                |            |
| <b>22737</b>                                      |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | 85895          | Misc Supplies                                              | 10-600-5315        | 37.28          | 37.28      |
| 10/26                                             | 10/08/2026       | 85980          | Misc Supplies                                              | 10-480-5315        | 106.13         | 106.13     |
| 10/26                                             | 10/08/2026       | 85940          | BUNGEE MINI 10" 4PK                                        | 10-460-5315        | 8.84           | 8.84       |
| Total Marin Ace:                                  |                  |                |                                                            |                    |                | 152.25     |
| <b>Marin Sonoma Mosquito &amp; Vector Control</b> |                  |                |                                                            |                    |                |            |
| <b>22738</b>                                      |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | 1850           | Mosquito Control @ Ponds - August 2026                     | 10-580-5312        | 1,619.20       | 1,619.20   |
| Total Marin Sonoma Mosquito & Vector Control:     |                  |                |                                                            |                    |                | 1,619.20   |
| <b>McMaster-Carr</b>                              |                  |                |                                                            |                    |                |            |
| <b>22739</b>                                      |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | 71942614       | Mobil Gear Oil 5 Gal                                       | 10-480-5235        | 1,459.57       | 1,459.57   |
| Total McMaster-Carr:                              |                  |                |                                                            |                    |                | 1,459.57   |
| <b>Midstate Construction Corporation</b>          |                  |                |                                                            |                    |                |            |
| <b>22740</b>                                      |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | PROGRESS P     | Phase 3: Superstructure (Multipurpose Laboratory Building) | 10-420-7107        | 428,145.05     | 428,145.05 |
| Total Midstate Construction Corporation:          |                  |                |                                                            |                    |                | 428,145.05 |
| <b>Murray, Craig</b>                              |                  |                |                                                            |                    |                |            |
| <b>30002593</b>                                   |                  |                |                                                            |                    |                |            |
| 10/26                                             | 10/08/2026       | 2026 CSDA CO   | 2026 CSDA Annual Conference Reimbursement                  | 10-440-5465        | 890.00         | 890.00     |

M = Manual Check, V = Void Check

| GL Period                                  | Check Issue Date | Invoice Number | Description                                                 | Invoice GL Account | Invoice Amount | Amount    |
|--------------------------------------------|------------------|----------------|-------------------------------------------------------------|--------------------|----------------|-----------|
| 10/26                                      | 10/08/2026       | 2026 CSDA CO   | 2026 CSDA Annual Conference Reimbursement                   | 10-440-5467        | 2,034.93       | 2,034.93  |
| 10/26                                      | 10/08/2026       | OCT 2026 HEA   | Oct 2026 Health Reimbursement                               | 10-440-5115        | 125.00         | 125.00    |
| Total Murray, Craig:                       |                  |                |                                                             |                    |                | 3,049.93  |
| <b>Novato Toyota</b>                       |                  |                |                                                             |                    |                |           |
| <b>22741</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | TOCS147026     | 2018 Toyota Camry Service                                   | 10-600-5310        | 619.36         | 619.36    |
| Total Novato Toyota:                       |                  |                |                                                             |                    |                | 619.36    |
| <b>Oberkamper &amp; Associates</b>         |                  |                |                                                             |                    |                |           |
| <b>30002594</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 26-0906        | STPURWE Plant Perimeter Public Road Right of Way Dedication | 10-600-8506        | 110.00         | 110.00    |
| Total Oberkamper & Associates:             |                  |                |                                                             |                    |                | 110.00    |
| <b>Parkson Corporation</b>                 |                  |                |                                                             |                    |                |           |
| <b>30002595</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | AR1/51047840   | Repair for screens for headworks 2,000 Elements 6mm plastic | 10-480-5317        | 10,621.00      | 10,621.00 |
| Total Parkson Corporation:                 |                  |                |                                                             |                    |                | 10,621.00 |
| <b>Proforma</b>                            |                  |                |                                                             |                    |                |           |
| <b>22742</b>                               |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | B939003831A    | 2.5" Stickers - QTY 125                                     | 10-400-5221        | 258.07         | 258.07    |
| Total Proforma:                            |                  |                |                                                             |                    |                | 258.07    |
| <b>Rathlin Properties LLC</b>              |                  |                |                                                             |                    |                |           |
| <b>30002596</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | NOVEMBER 2     | Monthly Rent - November 2026                                | 10-400-5451        | 10,264.00      | 10,264.00 |
| Total Rathlin Properties LLC:              |                  |                |                                                             |                    |                | 10,264.00 |
| <b>Regional Government Services</b>        |                  |                |                                                             |                    |                |           |
| <b>30002597</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | 21751          | Contract financial services for August 2026                 | 10-400-5355        | 6,212.40       | 6,212.40  |
| Total Regional Government Services:        |                  |                |                                                             |                    |                | 6,212.40  |
| <b>Rexel USA Inc.</b>                      |                  |                |                                                             |                    |                |           |
| <b>30002598</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | S146261453.0   | Core for SCADA                                              | 10-600-5317        | 16,843.11      | 16,843.11 |
| Total Rexel USA Inc.:                      |                  |                |                                                             |                    |                | 16,843.11 |
| <b>Robards, Gary</b>                       |                  |                |                                                             |                    |                |           |
| <b>30002599</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/08/2026       | OCT 2026 HEA   | Oct 2026 Health Reimbursement                               | 10-440-5115        | 250.00         | 250.00    |
| Total Robards, Gary:                       |                  |                |                                                             |                    |                | 250.00    |
| <b>Sun Life Financial - LIFE &amp; ADD</b> |                  |                |                                                             |                    |                |           |
| <b>20261002</b>                            |                  |                |                                                             |                    |                |           |
| 10/26                                      | 10/02/2026       | OCTOBER 202    | Life & ADD - Administration                                 | 10-400-5150        | 420.85         | 420.85 M  |
| 10/26                                      | 10/02/2026       | OCTOBER 202    | Life & ADD - Engineering                                    | 10-420-5150        | 33.85          | 33.85 M   |

M = Manual Check, V = Void Check

| GL Period                               | Check Issue Date | Invoice Number | Description                                     | Invoice GL Account | Invoice Amount | Amount    |   |
|-----------------------------------------|------------------|----------------|-------------------------------------------------|--------------------|----------------|-----------|---|
| 10/26                                   | 10/02/2026       | OCTOBER 202    | Life & ADD - Collections                        | 10-460-5150        | 139.50         | 139.50    | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | Life & ADD - Maintenance                        | 10-480-5150        | 85.70          | 85.70     | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | Life & ADD - Laboratory                         | 10-560-5150        | 47.10          | 47.10     | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | Life & ADD - Plant                              | 10-600-5150        | 199.55         | 199.55    | M |
| Total Sun Life Financial - LIFE & ADD:  |                  |                |                                                 |                    |                | 926.55    |   |
| <b>Sun Life Financial - LTD</b>         |                  |                |                                                 |                    |                |           |   |
| <b>202610021</b>                        |                  |                |                                                 |                    |                |           |   |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | LTD - Administration                            | 10-400-5160        | 565.25         | 565.25    | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | LTD - Engineering                               | 10-420-5160        | 249.49         | 249.49    | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | LTD - Collections                               | 10-460-5160        | 720.49         | 720.49    | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | LTD - Maintenance                               | 10-480-5160        | 394.90         | 394.90    | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | LTD - Lab                                       | 10-560-5160        | 232.40         | 232.40    | M |
| 10/26                                   | 10/02/2026       | OCTOBER 202    | LTD - Plant                                     | 10-600-5160        | 870.51         | 870.51    | M |
| Total Sun Life Financial - LTD:         |                  |                |                                                 |                    |                | 3,033.04  |   |
| <b>Uline</b>                            |                  |                |                                                 |                    |                |           |   |
| <b>22743</b>                            |                  |                |                                                 |                    |                |           |   |
| 10/26                                   | 10/08/2026       | 214044158      | Misc. Supplies                                  | 10-480-5315        | 698.32         | 698.32    |   |
| Total Uline:                            |                  |                |                                                 |                    |                | 698.32    |   |
| <b>Univar USA Inc.</b>                  |                  |                |                                                 |                    |                |           |   |
| <b>30002600</b>                         |                  |                |                                                 |                    |                |           |   |
| 10/26                                   | 10/08/2026       | 54174705       | Sodium Hypochlorite - FY 26/27                  | 10-600-5281        | 17,231.38      | 17,231.38 |   |
| Total Univar USA Inc.:                  |                  |                |                                                 |                    |                | 17,231.38 |   |
| <b>USA BlueBook</b>                     |                  |                |                                                 |                    |                |           |   |
| <b>22744</b>                            |                  |                |                                                 |                    |                |           |   |
| 10/26                                   | 10/08/2026       | INV01166255    | Total Chlorine Reagent Set - QTY 15             | 10-600-5315        | 1,313.46       | 1,313.46  |   |
| Total USA BlueBook:                     |                  |                |                                                 |                    |                | 1,313.46  |   |
| <b>Vision Service Plan</b>              |                  |                |                                                 |                    |                |           |   |
| <b>202610022</b>                        |                  |                |                                                 |                    |                |           |   |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Administration - October 2026 | 10-400-5119        | 103.25         | 103.25    | M |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Engineering - October 2026    | 10-420-5119        | 41.30          | 41.30     | M |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Board - October 2026          | 10-440-5119        | 20.65          | 20.65     | M |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Collections - October 2026    | 10-460-5119        | 123.90         | 123.90    | M |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Maintenance - October 2026    | 10-480-5119        | 82.60          | 82.60     | M |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Lab - October 2026            | 10-560-5119        | 41.30          | 41.30     | M |
| 10/26                                   | 10/02/2026       | 826008118      | Vision Coverage - Plant - October 2026          | 10-600-5119        | 123.90         | 123.90    | M |
| Total Vision Service Plan:              |                  |                |                                                 |                    |                | 536.90    |   |
| <b>WEX Health Inc.</b>                  |                  |                |                                                 |                    |                |           |   |
| <b>20260925</b>                         |                  |                |                                                 |                    |                |           |   |
| 09/26                                   | 09/25/2026       | 0002450301-IN  | FSA Administration - August 2026                | 10-000-2130        | 50.00          | 50.00     | M |
| Total WEX Health Inc.:                  |                  |                |                                                 |                    |                | 50.00     |   |
| <b>Woodland Center Auto Supply Inc.</b> |                  |                |                                                 |                    |                |           |   |
| <b>22745</b>                            |                  |                |                                                 |                    |                |           |   |
| 10/26                                   | 10/08/2026       | 020938         | Ratchet and Ratchet Drive                       | 10-480-5222        | 131.08         | 131.08    |   |

M = Manual Check, V = Void Check

| GL Period                               | Check Issue Date | Invoice Number | Description                                          | Invoice GL Account | Invoice Amount | Amount     |
|-----------------------------------------|------------------|----------------|------------------------------------------------------|--------------------|----------------|------------|
| 10/26                                   | 10/08/2026       | 022029         | Generator Battery                                    | 10-480-5313        | 268.55         | 268.55     |
| Total Woodland Center Auto Supply Inc.: |                  |                |                                                      |                    |                | 399.63     |
| <b>Yezman, Crystal</b>                  |                  |                |                                                      |                    |                |            |
| <b>30002601</b>                         |                  |                |                                                      |                    |                |            |
| 10/26                                   | 10/08/2026       | OCT 2026 HEA   | Oct 2026 Health Reimbursement                        | 10-440-5115        | 250.00         | 250.00     |
| Total Yezman, Crystal:                  |                  |                |                                                      |                    |                | 250.00     |
| <b>Zappetini, Inc.</b>                  |                  |                |                                                      |                    |                |            |
| <b>22746</b>                            |                  |                |                                                      |                    |                |            |
| 10/26                                   | 10/08/2026       | 8917584        | Furnish and Frabricate (2) Sets of Mounting Brackets | 10-600-5315        | 3,368.00       | 3,368.00   |
| Total Zappetini, Inc.:                  |                  |                |                                                      |                    |                | 3,368.00   |
| Grand Totals:                           |                  |                |                                                      |                    |                | 963,959.17 |

Board Member: \_\_\_\_\_

General Manager: \_\_\_\_\_

Finance Manager: \_\_\_\_\_

*Agenda Item* 2.C.

*Date* October 15, 2026

Directors' Meeting Attendance Recap

| <u>Name</u>     | <u>Total Meetings</u> |
|-----------------|-----------------------|
| Megan Clark     | 5                     |
| Nicholas Lavrov | 5                     |
| Craig Murray    | 6                     |
| Gary Robards    | 5                     |
| Crystal Yezman  | 4                     |
| <b>Total</b>    | <b><u>25</u></b>      |

Meeting Date: 10/15/2026

Paydate: 10/16/2026



101 Lucas Valley Road, Suite 300, San Rafael, CA 94903

Office: 415.472.1734 Fax: 415.499.7715

## BOARD MEMBER ATTENDANCE FORM

Director's Name: Megan Clark Month: SEPT. 2026

Board Members shall be compensated for up to the legal limit of six (6) meetings per month and one (1) per day. Board members are limited to four (4) conferences or seminars per year. For multi-day conferences, compensation shall be at a maximum of one (1) meeting per day.

| REGULAR and SPECIAL MEETINGS |                        | CHARGING DISTRICT |    |
|------------------------------|------------------------|-------------------|----|
| Date                         | Description of meeting | Yes               | No |
| 3                            | Reg.                   | X                 |    |
| 17                           | Reg.                   | X                 |    |
|                              |                        |                   |    |
|                              |                        |                   |    |
| TOTAL                        |                        | 2                 |    |

| OTHER MEETINGS |                                      | CHARGING DISTRICT |    |
|----------------|--------------------------------------|-------------------|----|
| Date           | Description of meeting               | Yes               | No |
| 4              | NBWA                                 | X                 |    |
| 16             | CSDA - Update to CARB                | X                 |    |
| 22             | CSDA - Mastering Diff. Conversations | X                 |    |
|                |                                      |                   |    |
| TOTAL          |                                      | 3                 |    |

Total Meetings for which I am Requesting Payment:

Max of six (6) per Health & Safety Code §4733

5

I hereby certify that the meetings as set forth above are true and correct and are for the purpose of conducting official business for the Las Gallinas Valley Sanitary District.

Megan Clark  
Director Signature

10-7-26

Date

Administrative Services Manager Approved

Date

[Signature]

10/7/2026

Board Secretary Received

Date



101 Lucas Valley Road, Suite 300, San Rafael, CA 94903

Office: 415.472.1734 Fax: 415.499.7715

## BOARD MEMBER ATTENDANCE FORM

Director's Name: \_\_\_\_\_ Nicholas Lavrov \_\_\_\_\_ Month: September 2026 \_\_\_\_\_

Board Members shall be compensated for up to the legal limit of six (6) meetings per month and one (1) per day. Board members are limited to four (4) conferences or seminars per year. For multi-day conferences, compensation shall be at a maximum of one (1) meeting per day.

| REGULAR and SPECIAL MEETINGS |                        | CHARGING DISTRICT |    |
|------------------------------|------------------------|-------------------|----|
| Date                         | Description of meeting | Yes               | No |
| 9/3                          | Reg Board Meeting      | X                 |    |
| 9/17                         | Reg Board Meeting      | X                 |    |
|                              |                        |                   |    |
|                              |                        |                   |    |
| TOTAL                        |                        | 2                 |    |

| OTHER MEETINGS |                                                           | CHARGING DISTRICT |    |
|----------------|-----------------------------------------------------------|-------------------|----|
| Date           | Description of meeting                                    | Yes               | No |
| 9/14           | OCC Ad Hoc Committee Meeting                              | X                 |    |
| 9/8            | CSDA-webinar/Securing Greatness in the Eyes of the Public | X                 |    |
| 9/22           | CSDA-webinar/Mastering Difficult Conversations at Work    | X                 |    |
|                |                                                           |                   |    |
| TOTAL          |                                                           | 3                 |    |

|                                                                                                    |   |
|----------------------------------------------------------------------------------------------------|---|
| Total Meetings for which I am Requesting Payment:<br>Max of six (6) per Health & Safety Code §4733 | 5 |
|----------------------------------------------------------------------------------------------------|---|

I hereby certify that the meetings as set forth above are true and correct and are for the purpose of conducting official business for the Las Gallinas Valley Sanitary District.

/s/Nicholas Lavrov  
\_\_\_\_\_  
Director Signature  
  
\_\_\_\_\_  
Administrative Services Manager Approved  
  
\_\_\_\_\_  
Board Secretary Received

9/29/26  
\_\_\_\_\_  
Date  
10/1/2026  
\_\_\_\_\_  
Date  
9/29/26  
\_\_\_\_\_  
Date



101 Lucas Valley Road, Suite 300, San Rafael, CA 94903

Office: 415.472.1734 Fax: 415.499.7715

## BOARD MEMBER ATTENDANCE FORM

Director's Name: MURRAY, Craig K. Month: September 2026

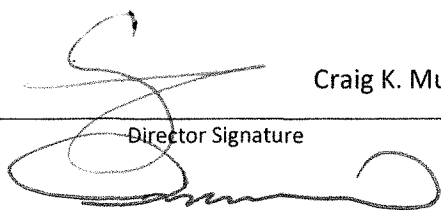
Board Members shall be compensated for up to the legal limit of six (6) meeting per month and one (1) per day. Board members are limited to four (4) conferences or seminars per year. For multi-day conferences, compensation shall be at a maximum of one (1) meeting per day.

| REGULAR and SPECIAL MEETINGS |                        | CHARGING DISTRICT |    |
|------------------------------|------------------------|-------------------|----|
| Date                         | Description of meeting | Yes               | No |
| 9/3/26                       | Board Meeting          | X                 |    |
| 9/17/26                      | Board Meeting          | X                 |    |
| 9/21/26                      | Biosolids Subcommittee | X                 |    |
| <b>TOTAL</b>                 |                        | <b>3/3</b>        |    |

| OTHER MEETINGS |                                                                   | CHARGING DISTRICT |    |
|----------------|-------------------------------------------------------------------|-------------------|----|
| Date           | Description of meeting                                            | Yes               | No |
| 9/10/26        | CASA Air Quality, Climate Change & Energy (ACE) Workgroup Meeting | X                 |    |
| 9/16/26        | CVCWA Annual Conference - Sacramento                              | X                 |    |
| 9/21/26        | American Estuary Conference, Field Visits Red Rocks Richmond      |                   | X  |
| 9/22/26        | CSDA Mastering Difficult Conversations at Work                    | X                 |    |
| 9/29/26        | CSDA Surplus Lands Act                                            |                   | X  |
| <b>TOTAL</b>   |                                                                   | <b>3/5</b>        |    |

|                                                                                                    |            |
|----------------------------------------------------------------------------------------------------|------------|
| Total Meetings for which I am Requesting Payment:<br>Max of six (6) per Health & Safety Code §4733 | <b>6/8</b> |
|----------------------------------------------------------------------------------------------------|------------|

I hereby certify that the meetings as set forth above are true and correct and are for the purpose of conducting official business for the Las Gallinas Valley Sanitary District.

  
 Craig K. Murray  
 Director Signature  
 Administrative Services Manager Approved

September 22, 2026  
 Date  
  
 Date



101 Lucas Valley Road, Suite 300, San Rafael, CA 94903  
Office: 415.472.1734 Fax: 415.499.7715  
**BOARD MEMBER ATTENDANCE FORM**

Director's Name: GARY ROBARDS Month: SEP 2026

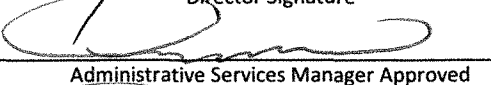
Board Members shall be compensated for up to the legal limit of six (6) meetings per month and one (1) per day. Board members are limited to four (4) conferences or seminars per year. For multi-day conferences, compensation shall be at a maximum of one (1) meeting per day.

| REGULAR and SPECIAL MEETINGS |                        | CHARGING DISTRICT |    |
|------------------------------|------------------------|-------------------|----|
| Date                         | Description of meeting | Yes               | No |
| 9/3                          | BOARD MTG              | 1                 |    |
| 9/17                         | BOARD MTG              | 1                 |    |
|                              |                        |                   |    |
|                              |                        |                   |    |
| TOTAL                        |                        | 2                 |    |

| OTHER MEETINGS |                           | CHARGING DISTRICT |    |
|----------------|---------------------------|-------------------|----|
| Date           | Description of meeting    | Yes               | No |
| 9/23           | FLOOD ZONE 7 MTG          | 1                 |    |
| 9/24           | PLANNING/ENG STANDING COM | 1                 |    |
| 9/28           | NBWRA MTG                 | 1                 |    |
|                |                           |                   |    |
| TOTAL          |                           | 3                 |    |

|                                                                                                    |   |
|----------------------------------------------------------------------------------------------------|---|
| Total Meetings for which I am Requesting Payment:<br>Max of six (6) per Health & Safety Code §4733 | 5 |
|----------------------------------------------------------------------------------------------------|---|

I hereby certify that the meetings as set forth above are true and correct and are for the purpose of conducting official business for the Las Gallinas Valley Sanitary District.

  
Director Signature  
  
Administrative Services Manager Approved  
  
Board Secretary Received

9/30/26  
Date  
10/1/26  
Date  
10/1/26  
Date



101 Lucas Valley Road, Suite 300, San Rafael, CA 94903

Office: 415.472.1734 Fax: 415.499.7715

## BOARD MEMBER ATTENDANCE FORM

Director's Name: Crystal Yezman Month: September 2026

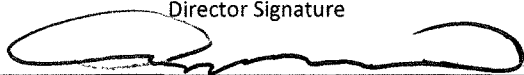
Board Members shall be compensated for up to the legal limit of six (6) meetings per month and one (1) per day. Board members are limited to four (4) conferences or seminars per year. For multi-day conferences, compensation shall be at a maximum of one (1) meeting per day.

| REGULAR and SPECIAL MEETINGS |                        | CHARGING DISTRICT |    |
|------------------------------|------------------------|-------------------|----|
| Date                         | Description of meeting | Yes               | No |
| 9/3/2026                     | Board Meeting          | X                 |    |
| 9/17/2026                    | Board Meeting          | X                 |    |
|                              |                        |                   |    |
|                              |                        |                   |    |
| TOTAL                        |                        | 2                 |    |

| OTHER MEETINGS |                                  | CHARGING DISTRICT |    |
|----------------|----------------------------------|-------------------|----|
| Date           | Description of meeting           | Yes               | No |
| 9/21/2026      | Biosolids Ad Hoc Committee       | X                 |    |
| 9/24/2026      | Planning / Engineering Committee | X                 |    |
|                |                                  |                   |    |
|                |                                  |                   |    |
| TOTAL          |                                  | 2                 |    |

|                                                                                                    |   |
|----------------------------------------------------------------------------------------------------|---|
| Total Meetings for which I am Requesting Payment:<br>Max of six (6) per Health & Safety Code §4733 | 4 |
|----------------------------------------------------------------------------------------------------|---|

I hereby certify that the meetings as set forth above are true and correct and are for the purpose of conducting official business for the Las Gallinas Valley Sanitary District.

\_\_\_\_\_  
Director Signature  
  
\_\_\_\_\_  
Administrative Services Manager Approved

\_\_\_\_\_  
Date  
10/13/2026  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Board Secretary Received

\_\_\_\_\_  
Date

AGENDA: ITEM 2.D.  
DATE: October 15, 2026



## BOARD MEMBER CONFERENCE/ MEETING/WEBINAR ATTENDANCE REQUEST

Date: 10-7-26 Name: MEGAN CLARK

I would like to attend the Making Sense of AI Meeting  
of The Marin Coalition

To be held on the 8<sup>th</sup> day of October from 1:00 a.m. (p.m.) to 2:30 p.m.  
\_\_\_\_\_ day of \_\_\_\_\_ from \_\_\_\_\_ a.m. / p.m.

Location of meeting: Marin Rod & Gun club

Actual meeting date(s): 10-8-26

Meeting Type: (In person/Webinar/Conference) \_\_\_\_\_

Purpose of Meeting: INFO.

Meeting relevance to District: INFO.

Board Members to register for Webinars and Meetings

Request assistance from Board Secretary to register for Conference only: YES NO  
☐ ☒

Board Directors to make their own Hotel Reservations and book their own transportation including airfare, taxi and/or shuttles.

Frequency of Meeting: ONCE

Estimated Costs of Travel (if applicable): Ø

Date submitted to Board Secretary: 10-7-26

Board approval obtained on Date: \_\_\_\_\_

Please submit this form to the Board Secretary no later than 1 week prior to the Board Meeting.

AGENDA: ITEM 2.E.  
DATE: October 15, 2026



## BOARD MEMBER CONFERENCE/ MEETING/WEBINAR ATTENDANCE REQUEST

Date: 10-7-26 Name: MEGAN CLARK  
I would like to attend the Finan. Management for Special Districts Meeting  
of CSDA  
To be held on the 21<sup>st</sup> day of OCTOBER from 9:00 a.m. / p.m. to 12:00 p.m.  
22<sup>nd</sup> day of October from 9:00 a.m. / p.m. to 12:00 p.m.  
Location of meeting: Webinar  
Actual meeting date(s): Oct. 21-22 2026  
Meeting Type: (In person Webinar / Conference) \_\_\_\_\_  
Purpose of Meeting: INFO  
Meeting relevance to District: INFO

Board Members to register for Webinars and Meetings

Request assistance from Board Secretary to register for Conference only: ☐ YES ☒ NO

Board Directors to make their own Hotel Reservations and book their own transportation including airfare, taxi and/or shuttles.

Frequency of Meeting: ONCE

Estimated Costs of Travel (if applicable): \$

Date submitted to Board Secretary: 10-7-26

Board approval obtained on Date: \_\_\_\_\_

Please submit this form to the Board Secretary no later than 1 week prior to the Board Meeting.



Date: 10/5/26 Name: NICHOLAS LAUROV

I would like to attend the CSDA Meeting  
of BUILDING TRUST THROUGH FINANCIAL TRANSPARENCY

To be held on the 27 day of OCT from 10-11:30 a.m. / p.m. to  
\_\_\_\_\_ day of \_\_\_\_\_ from \_\_\_\_\_ a.m. / p.m.

Location of meeting: WEBINAR

Actual meeting date(s): 10/27/26

Meeting Type: (In person/Webinar/Conference) WEBINAR

Purpose of Meeting: EDUCATION

Meeting relevance to District: DIRECT

Request assistance from Board Secretary to register for Conference: YES ☐ NO ☒

Frequency of Meeting: 1x

Estimated Costs of Travel (if applicable): \_\_\_\_\_

Date submitted to Board Secretary: 10/5/26

Board approval obtained on Date: \_\_\_\_\_



Date: 10/5/26 Name: NICHOLAS LAVROV

I would like to attend the CSDA Meeting  
of CYBER THREATS, TRENDS, AND SAFEGUARDS

To be held on the 28 day of OCT from 10-11:30 a.m. / p.m. to  
\_\_\_\_\_ day of \_\_\_\_\_ from \_\_\_\_\_ a.m. / p.m.

Location of meeting: WEBINAR

Actual meeting date(s): 10/28/26

Meeting Type: (In person/Webinar/Conference) WEBINAR

Purpose of Meeting: EDUCATION

Meeting relevance to District: DIRECT

Request assistance from Board Secretary to register for Conference: YES ☐ NO ☒

Frequency of Meeting: 1x

Estimated Costs of Travel (if applicable): \_\_\_\_\_

Date submitted to Board Secretary: 10/5/26

Board approval obtained on Date: \_\_\_\_\_



## **BOARD MEMBER CONFERENCE/ MEETING/WEBINAR ATTENDANCE REQUEST**

Date: 10/8/26 Name: Nicholas Lavrov

I would like to attend the 2026 Enfinite Conference & Trade Show Meeting of  
ENFINITE (the Industrial Liquid Recyclers Association)

To be held on the 11<sup>th</sup> day of November from 8 - 6 a.m. /  
p.m. to 14 day of November from 8-6 a.m. / p.m.

Location of meeting: Indian Wells, CA

Actual meeting date(s): 11/11/26-11/14/26

Meeting Type: (In person/Webinar/Conference) In person

Purpose of Meeting: networking, education

Meeting relevance to District: Direct

Request assistance from Board Secretary to register for Conference: YES NO  
☒ ☐

**Board Directors to make their own Hotel Reservations and book their own transportation including airfare, taxi and/or shuttles.**

Frequency of Meeting: 1X

Estimated Costs of Travel (if applicable): \$2,800

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Date submitted to Board Secretary: 10/8/26

Board approval obtained on Date: \_\_\_\_\_

**Please submit this form to the Board Secretary no later than 1 week prior to the Board Meeting.**



Item Number 2.1.

GM Review CP

## Agenda Summary Report

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**To:** Board of Directors  
**From:** Jasmine Diaz, PE, District Engineer  
(415) 526-1529; [jdiaz@lgvsd.org](mailto:jdiaz@lgvsd.org)  
**Meeting Date:** October 15, 2026  
**Re:** Award of Contract for Sanitary Sewer Inflow and Infiltration Monitoring, Job No. 27420-05  
**Item Type:** Consent X Action \_\_\_\_\_ Information \_\_\_\_\_ Other \_\_\_\_\_  
**Standard Contract:** Yes X No \_\_\_\_\_ (See attached) Not Applicable \_\_\_\_\_

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### STAFF RECOMMENDATION

Board to authorize the General Manager to execute an agreement with RH Borden and Company, LLC for Sanitary Sewer Inflow and Infiltration (I&I) Monitoring, Job No. 27420-05, with a not-to-exceed amount of \$382,070.40 for a two-year term.

### BACKGROUND

Wet-weather inflow and infiltration (I&I) consumes conveyance capacity in the collection system, adds load at the treatment plant, and increases the risk of sanitary sewer overflows. The District does not currently have flow data at a resolution sufficient to identify which pipe segments and structures contribute the most wet-weather flow, or to compare wet-weather performance between basins. This contract establishes a flow monitoring program with two components: detailed monitoring within one target basin to locate I&I sources at the pipe segment level, and flow monitoring at the outlets of the larger collection system basins over a two-year period. The approach is to address the largest basin first and use the system-wide data to select the next basins for detailed monitoring in future years.

The John Duckett Basin is the collection system area tributary to the John Duckett Pump Station (PS11) and contains approximately 163,000 linear feet of sewer main, making it the District's largest basin and the target basin for detailed monitoring. Flow monitors will be installed in manholes throughout the basin at a density of approximately seven monitors per mile, which locates I&I sources to specific pipe segments and structures. Monitors will be in place for the full wet-weather season to capture flows across a range of precipitation, soil, and tidal conditions. The resulting data will produce a prioritized list of rehabilitation work, allowing the District to direct capital spending to the locations that will yield the greatest reduction in wet-weather flow.

The balance of the collection system will be monitored by a flow network of 15 flow monitors installed at the outlets of the larger basins. These monitors remain in place for two years. The flow network allows the District to rank basins by wet-weather flow contribution, measure the effect of repairs made between wet-weather seasons, and identify which basin should receive the next detailed assessment.



On September 9, 2026, the District published a Request for Proposals for sanitary sewer I&I monitoring. In response, RH Borden and Company, LLC (RH Borden) submitted a proposal with the following major objectives:

1. Detailed monitoring of the John Duckett Basin using manhole-mounted flow monitors at a density of approximately seven monitors per mile, operational no later than December 1, 2026
2. Manhole virtual modeling, consisting of a 360-degree video and LiDAR scan of each monitored structure, to establish the geometry used for flow calculation
3. A two-year flow network of 15 flow monitors at the outlets of the larger collection system basins, providing comparable wet-weather flow data for the balance of the system
4. Continuous monitoring at 15-minute intervals with daily data updates to a live dashboard accessible to District staff, and classification of flow at each location as normal diurnal flow, rainfall-derived inflow, groundwater infiltration, or blockage
5. Interim wet-season technical memoranda in June 2027 and June 2028 and a prioritized rehabilitation list identifying the source type and recommended corrective action at each location

Staff reviewed the proposal and found that RH Borden's qualifications, methodology, and schedule meet the requirements of the Request for Proposals. RH Borden has confirmed it can complete installation by December 1, 2026 if the contract is awarded at the October 15, 2026 Board meeting. The District will retain a perpetual, royalty-free right to use and distribute all data, reports, models, and deliverables produced under the contract, and no deliverable is conditioned on an ongoing software subscription.

The proposal includes 15 flow network monitors, increased from the five monitors shown in the consultant's initial estimate, to cover the larger collection system basins. The contract total is \$382,070.40.

#### **PREVIOUS BOARD ACTION(S)**

N/A

#### **ENVIRONMENTAL REVIEW**

N/A

#### **FISCAL IMPACT**

The total not-to-exceed amount of \$382,070.40 over the two-year term is within the adopted FY 26/27 budget, originally adopted under Job No. 27420-04 but now using a new Job No. 27420-05 for improved project accounting tracking, subject to annual Board budget adoption.

## Agenda Summary Report

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To: Board of Directors  
From: Dale McDonald, Administrative Services Manager   
(415) 526-1519 [dmcDonald@lqvsd.org](mailto:dmcDonald@lqvsd.org)  
Meeting Date: October 15, 2026  
Re: Capital Facilities Charge Accounting and Reporting

Item Type: Consent X Action \_\_\_\_\_ Information \_\_\_\_\_ Other \_\_\_\_\_  
Standard Contract: Yes \_\_\_\_\_ No \_\_\_\_\_ (See attached) Not Applicable X .

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### STAFF RECOMMENDATION:

Receive report to comply with reporting provisions of Government Code Section 66013.

### BACKGROUND:

California Government Code Section 66013 was substantially amended in 1998 and imposed more stringent accounting and reporting requirements for fees collected for sewer connection and capacity charges. Capacity charge is defined as a charge for facilities in existence at the time a charge is imposed or charges for new facilities to be constructed in the future that are of benefit to the person or property being charged.

The accounting requirements stipulate that the District deposit its Capital Facilities Charges (CFC) and related interest earned into a separate Connection Fees account and to account for those charges in a manner to avoid commingling with other monies of the District and to expend those charges only for the purposes for which the charges were collected. The law also requires that this information simply be made available to the public within 180 days after the end of the fiscal year.

Pursuant to the District's Ordinance Code, Title 2, Chapter 1, the District charges a Capital Facilities Charge for each Equivalent Sewer Unit as outlined in Section 907 for new connections and for the additions or alterations of existing structures. The District identifies projects which expand existing capacity and allocates funding from the Capital Facilities Charge fund as part of the annual budget.

Attached for information only is a copy of the District's annual Capital Facilities Charge Revenue and Expenditure Report for the fiscal year ended June 30, 2026 and the adopted Restricted Funds Budget for 2026-2027, identifying anticipated use of funds for public improvements, of which \$75,000 will be used towards the Upper Terra Linda Siphon capacity increase upgrade, that fully comply with the accounting and reporting provisions of Government Code Section 66013.

**PREVIOUS BOARD ACTION:** None

**ENVIRONMENTAL REVIEW:** N/A

**FISCAL IMPACT:** None

**Las Gallinas Valley Sanitary District**  
**Capital Facilities Funded Project Detail**  
July 2025 through June 2026

**CAPITAL FACILITIES CHARGE - REVENUE**

40-000-1129 · Money Mrkt-Connection Fee-x9510 - BEGINNING BALANCE July 1, 2025 1,160,131.05

| Date                                                 | Reference | Memo                                                         | Debit             | Credit      | Balance             |
|------------------------------------------------------|-----------|--------------------------------------------------------------|-------------------|-------------|---------------------|
| <b>5001A · Operating Accounts</b>                    |           |                                                              |                   |             |                     |
| <b>40-000-1129 · Money Mrkt-Connection Fee-x9510</b> |           |                                                              |                   |             |                     |
| 07/15/2025                                           | 6         | 16 Crestview Dr - Connection Fee                             | 7,021.00          | 0.00        | 1,167,152.05        |
| 07/31/2025                                           | 33        | July 2025 Interest Income                                    | 3,215.32          | 0.00        | 1,170,367.37        |
| 08/31/2025                                           | 27        | August 2025 Interest Income                                  | 3,019.17          | 0.00        | 1,173,386.54        |
| 09/02/2025                                           | 26        | 760 Penny Royal Ln - Connection Fee                          | 3,717.00          | 0.00        | 1,177,103.54        |
| 09/19/2025                                           | 4         | 30 Joseph Ct - Connection Fee                                | 12,596.50         | 0.00        | 1,189,700.04        |
| 09/30/2025                                           | 19        | Sept 2025 Interest Income                                    | 3,256.96          | 0.00        | 1,192,957.00        |
| 10/07/2025                                           | 18        | 106 Mabry Way - Connection Fee                               | 3,304.00          | 0.00        | 1,196,261.00        |
| 10/31/2025                                           | 29        | Oct 2025 Interest Income                                     | 3,049.87          | 0.00        | 1,199,310.87        |
| 11/30/2025                                           | 29        | Nov 2025 Interest Income                                     | 2,649.52          | 0.00        | 1,201,960.39        |
| 12/31/2025                                           | 33        | Dec 2025 Interest Income                                     | 3,087.77          | 0.00        | 1,205,048.16        |
| 01/28/2026                                           | 18        | 200 Las Flores Ave - Remodel & Addition - Connection Fee     | 7,434.00          | 0.00        | 1,212,482.16        |
| 01/28/2026                                           | 18        | 8 Corte San Benito - Connection Fee                          | 413.00            | 0.00        | 1,212,895.16        |
| 01/28/2026                                           | 18        | 915 Del Gando Rd - Remodel - Connection Fee                  | 413.00            | 0.00        | 1,213,308.16        |
| 01/31/2026                                           | 39        | Jan 2026 Interest Income                                     | 2,774.27          | 0.00        | 1,216,082.43        |
| 02/12/2026                                           | 28        | 171 Carlos Dr - Connection Fee                               | 2,478.00          | 0.00        | 1,218,560.43        |
| 02/28/2026                                           | 21        | Feb 2026 Interest Income                                     | 2,594.16          | 0.00        | 1,221,154.59        |
| 03/02/2026                                           | 19        | 211 Mirada Ave - Remodel - Connection Fee                    | 1,652.00          | 0.00        | 1,222,806.59        |
| 03/27/2026                                           | 24        | 4 Canyon Oak Dr - Remodel - Connection Fee                   | 413.00            | 0.00        | 1,223,219.59        |
| 03/30/2026                                           | 20        | 67 Elena Cir - Connection Fee                                | 413.00            | 0.00        | 1,223,632.59        |
| 03/31/2026                                           | 23        | March 2026 Interest Income                                   | 2,844.10          | 0.00        | 1,226,476.69        |
| 04/30/2026                                           | 39        | April 2026 Interest Income                                   | 2,674.17          | 0.00        | 1,229,150.86        |
| 05/26/2026                                           | 2         | 430 Peachstone Ter - Connection Fee                          | 2,065.00          | 0.00        | 1,231,215.86        |
| 05/31/2026                                           | 25        | May 2026 Interest Income                                     | 2,591.19          | 0.00        | 1,233,807.05        |
| 06/10/2026                                           | 2         | 350 Merrydale initial and 1st Installment - Connection Fee   | 155,341.80        | 0.00        | 1,389,148.85        |
| 06/10/2026                                           | 2         | Accrued interest on wire of 350 Merrydale to BoM OPS account | 2,162.63          | 0.00        | 1,391,311.48        |
| 06/22/2026                                           | 56        | 3 Sandstone Ct - Addition - Connection Fee                   | 2,478.00          | 0.00        | 1,393,789.48        |
| 06/23/2026                                           | 2         | Marinwood Propco, LP - Connection Fee                        | 488,655.35        | 0.00        | 1,882,444.83        |
| 06/30/2026                                           | 31        | June 2026 Interest Income                                    | 3,395.18          | 0.00        | 1,885,840.01        |
| Total 40-000-1129 · Money Mrkt-Connection Fee-x9510  |           |                                                              | 725,708.96        | 0.00        | 1,885,840.01        |
| <b>TOTAL - ENDING BALANCE June 30 , 2026 *</b>       |           |                                                              | <b>725,708.96</b> | <b>0.00</b> | <b>1,885,840.01</b> |

\* Breakdown

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| Annex and Capital Facilities Charges revenue in FY 2025-26 | 688,394.65        |
| Interest on Connection Fees revenue in FY 2025-26          | 37,314.31         |
|                                                            | <b>725,708.96</b> |

**CAPACITY RELATED EXPENSES FOR FY 2025-26**

There were no capacity related expenses used towards capacity related projects in FY 2025-26. The balance of \$1,885,840.01 is available to expand existing capacity through projects identified during the Capital Outlay Budget process or by Board action.

**LAS GALLINAS VALLEY SANITARY DISTRICT  
RESTRICTED FUNDS  
ADOPTED BUDGET FY 2026-2027 - JUNE 25, 2026**

|                                                               | 2024-25<br>Actual | 2025-26<br>Current Year<br>Budget | 2025-26<br>Projected<br>End of Year | 2026-27<br>Adopted<br>Budget |
|---------------------------------------------------------------|-------------------|-----------------------------------|-------------------------------------|------------------------------|
| <b>2026 Wastewater Revenue Bonds - US Bank Escrow (#xxxx)</b> |                   |                                   |                                     |                              |
| Beginning Balance                                             | \$ -              | \$ -                              | \$ -                                | \$ 28,043,994                |
| Plus: Additions                                               | -                 | 19,500,000                        | 30,338,119                          | -                            |
| Less: Use of Funds                                            | -                 | (19,500,000)                      | (2,294,124)                         | (18,439,000)                 |
| Ending Balance                                                | \$ -              | \$ -                              | \$ 28,043,994                       | \$ 9,604,994                 |

Purpose: Debt financing to pay for Multipurpose Lab Building, John Duckett PS, Terra Linda Crossing, Rafael Meadows and Civic Center PS

|                                                                         |      |             |             |            |
|-------------------------------------------------------------------------|------|-------------|-------------|------------|
| <b>2025 Equipment Lease (Solar PV / BESS) - UMB BofA Escrow (#xxxx)</b> |      |             |             |            |
| Beginning Balance                                                       | \$ - | \$ -        | \$ -        | \$ 200,000 |
| Plus: Additions                                                         | -    | 6,100,000   | 6,100,000   | -          |
| Less: Use of Funds ( Solar PV / BESS Capital Projects)                  | -    | (6,100,000) | (5,900,000) | (200,000)  |
| Ending Balance                                                          | \$ - | \$ -        | \$ 200,000  | \$ -       |

Purpose: To finance Solar PV and Battery Energy Storage System Projects

|                                                                    |              |              |              |              |
|--------------------------------------------------------------------|--------------|--------------|--------------|--------------|
| <b>Capacity / Capital Facilities / Connection Fee Fund (#5025)</b> |              |              |              |              |
| Beginning Balance                                                  | \$ 1,066,776 | \$ 1,160,131 | \$ 1,160,131 | \$ 1,896,828 |
| Plus: Additions                                                    | 93,355       | 316,083      | 736,697      | 892,748      |
| Less: Use of Funds (Upper Terra Linda Siphon)                      | -            | (500,000)    | -            | (75,000)     |
| Ending Balance                                                     | \$ 1,160,131 | \$ 976,214   | \$ 1,896,828 | \$ 2,714,576 |

Purpose: To pay for collection system and plant capacity improvements to serve new connections.

|                                                    |      |      |      |             |
|----------------------------------------------------|------|------|------|-------------|
| <b>Development Agreement Fee Fund (#xxxx)</b>      |      |      |      |             |
| Beginning Balance                                  | \$ - | \$ - | \$ - | \$ -        |
| Plus: Additions                                    | -    | -    | -    | 1,600,000   |
| Less: Use of Funds to Development Capital Projects | -    | -    | -    | (1,600,000) |
| Ending Balance                                     | \$ - | \$ - | \$ - | \$ -        |

Purpose: To pay for collection system and pump station improvements required for new development, paid for by developer.

|                                   |           |           |           |           |
|-----------------------------------|-----------|-----------|-----------|-----------|
| <b>Captains Cove Fund (#5019)</b> |           |           |           |           |
| Beginning Balance                 | \$ 2,403  | \$ 14,016 | \$ 14,016 | \$ 20,214 |
| Plus: Additions                   | 16,297    | 16,140    | 16,209    | 16,200    |
| Less: Use of Funds                | (4,684)   | (10,600)  | (10,011)  | (14,600)  |
| Ending Balance                    | \$ 14,016 | \$ 19,556 | \$ 20,214 | \$ 21,814 |

Purpose: Special assessment fees in and class account 350 expenses out.

|                                   |           |            |           |          |
|-----------------------------------|-----------|------------|-----------|----------|
| <b>Marin Lagoon Fund (#5005)</b>  |           |            |           |          |
| Beginning Balance                 | \$ 13,009 | \$ 10,112  | \$ 10,112 | \$ 1,321 |
| Plus: Additions                   | 25,348    | 25,270     | 24,989    | 24,950   |
| Less: Use of Funds <sup>(1)</sup> | (28,245)  | (37,200)   | (33,781)  | (25,100) |
| Ending Balance                    | \$ 10,112 | \$ (1,818) | \$ 1,321  | \$ 1,171 |

Purpose: Special assessment fees in and class account 360 expenses out.

<sup>(1)</sup> Prior Year Capital Expenditures for Marin Lagoon Pump Station #1 to be recovered over multiple years as balance insufficient to cover entire cost of project.

|                                                                                  |           |           |           |           |
|----------------------------------------------------------------------------------|-----------|-----------|-----------|-----------|
| <b>Recycled Water Capital Repair and Replacement Fund (#5028) <sup>(2)</sup></b> |           |           |           |           |
| Beginning Balance                                                                | \$ 14,437 | \$ 30,210 | \$ 30,210 | \$ 43,968 |
| Plus: Additions                                                                  | 15,773    | 16,000    | 13,759    | 16,000    |
| Less: Use of Funds                                                               | -         | -         | -         | -         |
| Ending Balance                                                                   | \$ 30,210 | \$ 46,210 | \$ 43,968 | \$ 59,968 |

Purpose: Capital repair or replacement costs at the Recycled Water Treatment Facility. Fund shall not exceed \$500K.

<sup>(2)</sup> Established May 2023 with initial contribution by LGVSD made in 2023-24 covering multiple years since recycled water facilities came on-line. To be funded by LGVSD by multiplying the total annual recycled water Operating & Maintenance producing costs by 10%.

**Total Restricted Fund Reserve Funding: \$ 2,549,898**

## Agenda Summary Report

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To: Board of Directors  
From: Jasmine Diaz, PE, District Engineer  
(415) 526-1529; [jdiaz@lgvsd.org](mailto:jdiaz@lgvsd.org)  
Meeting Date: October 15, 2026  
Re: Approve Resolution 2026-2405 Accepting Final Completion of  
Secondary Treatment Plant Upgrade and Recycled Water Expansion  
Item Type: Consent X Action \_\_\_\_\_ Information \_\_\_\_\_ Other \_\_\_\_\_  
Standard Contract: Yes \_\_\_\_\_ No \_\_\_\_\_ (See attached) Not Applicable X

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### STAFF RECOMMENDATION

Board to approve Resolution 2026-2405 Accepting Final Completion of the Secondary Treatment Plant Upgrade and Recycled Water Expansion project.

### BACKGROUND

On October 1, 2026, Myers & Sons Construction, LLC completed the Secondary Treatment Plant Upgrade and Recycled Water Expansion project to District staff's satisfaction. The final project cost is \$57,612,211.10, which includes \$8,989,272.10 in additive change orders. District staff confirmed that the improvements were constructed in accordance with the plans and specifications prepared by AQUA Engineering in July 2018.

The project included modification of existing headworks, construction of new electrical building, construction of new pump station, anoxic basin and aeration basins, construction of new secondary clarifiers, modification of existing chlorine contact chambers, construction of a new dechlorination chemical storage and dosing facility, and construction of new mechanical and thickeners. The project also included installation of new pond return pumps, recycled water plant feed pumps, membrane skids, and distribution pumps, complete site grading, yard piping, vaults (and flow meters), electrical, valving and gates (with actuators), paving, retaining walls, concrete walkways, and other appurtenances.

### PREVIOUS BOARD ACTION(S)

Board approved the Award of Contract for Secondary Treatment Plant Upgrade and Recycled Water Expansion to Myers & Sons Construction, LLC on November 15, 2018.

On August 24, 2026, District Counsel and staff participated in mediation with Myers and Sons regarding outstanding claims on the Project. The parties reached a mutually agreed settlement to resolve all outstanding matters and close out the project. The Board of Directors approved the settlement agreement at its regular Board meeting on September 3, 2026.



## **ENVIRONMENTAL REVIEW**

N/A

## **FISCAL IMPACT**

The final project closeout costs for expenditures in fiscal years 2025-2026 and 2026-2027 were approved by the Board as part of the settlement agreement with Myers & Sons Construction, LLC for Project No. 12600-07 / 16650-02, funded from undesignated Capital Reserves.

**RESOLUTION NO. 2026-2405**

**A RESOLUTION ACCEPTING THE  
SECONDARY TREATMENT PLANT UPGRADE AND RECYCLED WATER  
EXPANSION FOR**

**LAS GALLINAS VALLEY SANITARY DISTRICT**

**WHEREAS**, Myers & Sons Construction, LLC of Sacramento, California, executed a contract on December 19, 2018 in the amount of \$48,622,939 to complete SECONDARY TREATMENT PLANT UPGRADE AND RECYCLED WATER EXPANSION project, Job No. 12600-07 / 16650-02, scope defined in Contract Documents and Specifications dated July 2018, prepared by District staff and consultants, for District ownership and maintenance;

**WHEREAS**, the District has authorized additive change orders in the total amount of \$8,989,272.10, for a total final project cost of \$57,612,211.10; and

**WHEREAS**, Jasmine Diaz, District Engineer for the Las Gallinas Valley Sanitary District by a Notice of Completion dated October 15, 2026, a copy of which is attached hereto as Exhibit A, has acknowledged that the aforementioned improvements have been installed, tested by the District, and found to be acceptable to the District, for District ownership and maintenance.

**NOW, THEREFORE**, the Board of Directors of the Las Gallinas Valley Sanitary District herein approves the Notice of Acceptance of Completion for recordation with the Marin County Recorder.

\* \* \* \* \*

I hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly passed and adopted by the Sanitary Board of the Las Gallinas Valley Sanitary District, Marin County, California, at a meeting thereof held on the 15<sup>th</sup> day of October 2026, by the following vote of the members thereof:

AYES, and in favor thereof, Members:

NOES, Members:

ABSTAIN, Members:

ABSENT, Members:

\_\_\_\_\_  
Dale McDonald, Acting Board Secretary  
Las Gallinas Valley Sanitary District

APPROVED:

(seal)

\_\_\_\_\_  
Crystal J. Yezman, President Board of Directors

# Exhibit A

## Notice of Acceptance of Completion SECONDARY TREATMENT PLANT UPGRADE AND RECYCLED WATER EXPANSION

Recorded at the Request of:  
**Las Gallinas Valley Sanitary District**

When Recorded Mail to:  
**Las Gallinas Valley Sanitary District**  
**101 Lucas Valley Road, Suite 300**  
**San Rafael, CA 94903**

RECORD WITHOUT FEE  
PER G.C. 27383

---

Space above this Line for Recorder's Use

**NOTICE OF ACCEPTANCE OF COMPLETION**

**LAS GALLINAS VALLEY SANITARY DISTRICT**  
**MARIN COUNTY, CALIFORNIA**

**SECONDARY TREATMENT PLANT UPGRADE**  
**AND RECYCLED WATER EXPANSION**

NOTICE IS HEREBY GIVEN, Pursuant to Section 3093 of the Civil Code of the State of California, that Jasmine Diaz, District Engineer for the Las Gallinas Valley Sanitary District, Marin County, California, on the 15<sup>th</sup> day of October 2026, did file with the Secretary of said District a Statement of Completion of the following described work, the SECONDARY TREATMENT PLANT UPGRADE AND RECYCLED WATER EXPANSION project, Job No. 12600-07 / 16650-02, the contract for doing which was awarded to Myers & Sons Construction, LLC of Sacramento, California, and entered into on December 19, 2018. A copy of said Statement of Completion is attached hereto and incorporated by reference herein as Attachment 1.

That said work and improvements are public improvements owned and held by said District for the benefit of the public, and were actually completed on the 1<sup>st</sup> day of October 2026. Acceptance of completion of said work was ordered by the District Board on October 15, 2026.

That said work and improvements consisted of the performing of all work and furnishing of all labor, materials, equipment and all utility and transportation services required for the installation of the SECONDARY TREATMENT PLANT UPGRADE AND RECYCLED WATER EXPANSION project, all as more particularly described in the plans and specifications approved by the said District in July 2018.

The site of the construction and improvements was in San Rafael, CA 94903, located at 300 Smith Ranch Road.

OWNER: Las Gallinas Valley Sanitary District  
101 Lucas Valley Road, Suite 300  
San Rafael, CA 94903

(CONTINUED NEXT PAGE)

I certify (or declare) under penalty of perjury that the foregoing is true and correct.

Executed at San Rafael, California, this \_\_\_\_\_ day of October 2026.

LAS GALLINAS VALLEY SANITARY DISTRICT

\_\_\_\_\_  
Curtis Paxton, General Manager

#### VERIFICATION

I, the undersigned, declare that I am the General Manager and duly authorized representative for the Las Gallinas Valley Sanitary District, Marin County, California, and that I have read the foregoing notice, know its contents, and that the facts therein stated are true to the best of my knowledge and belief.

\_\_\_\_\_  
Curtis Paxton, General Manager

\_\_\_\_\_  
Date



101 Lucas Valley Road, Suite 300  
San Rafael, CA 94903  
Tel.: 415-472-1734  
Fax: 415-499-7715  
www.LGVSD.org

**MANAGEMENT TEAM**  
General Manager, Curtis Paxton  
Plant Operations, Don Moore  
Collections/Safety/Maintenance, Greg Pease  
Engineering, Jasmine Diaz  
Administrative Services, Dale McDonald

**DISTRICT BOARD**  
Megan Clark  
Nicholas Lavrov  
Craig K. Murray  
Gary E. Robards  
Crystal J. Yezman

## ATTACHMENT 1

### STATEMENT OF COMPLETION

#### SECONDARY TREATMENT PLANT UPGRADE AND RECYCLED WATER EXPANSION (JOB NO. 12600-07 / 16650-02)

I, Jasmine Diaz, District Engineer, for the Las Gallinas Valley Sanitary District, Marin County, California, do hereby certify that work and improvements described in the contract, which was entered into by and between Las Gallinas Valley Sanitary District and Myers & Sons Construction, LLC of San Rafael, California, dated December 19, 2018 was completed to my satisfaction on October 1, 2026.

That said work and improvements are more particularly described in the Contract Documents dated July 2018, prepared by District staff, and advertised for public bidding on July 26, 2018.

I understand that neither the determination of completeness of the work, nor acceptance of the work by the District, shall operate to bar claims against the Contractor under the terms of the guarantee provisions of the Contract Documents.

Dated: October 15, 2026

By:

\_\_\_\_\_  
Jasmine Diaz, PE  
District Engineer

**10/15/2026**

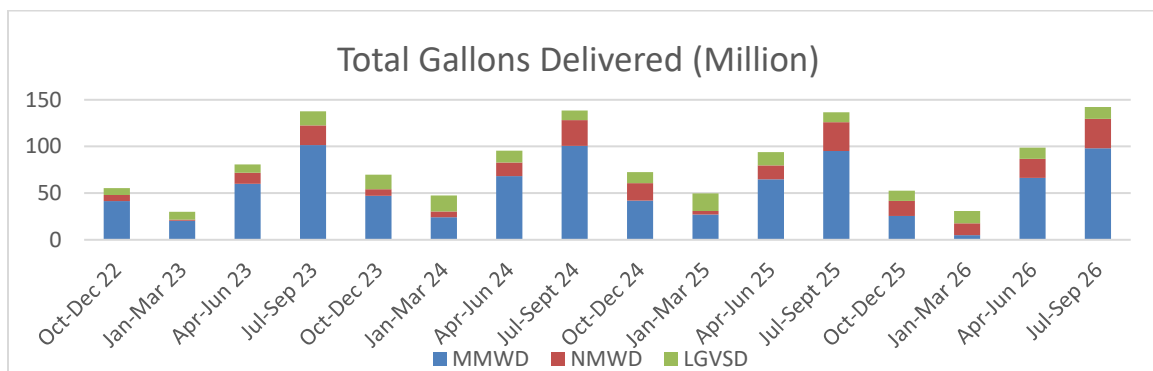
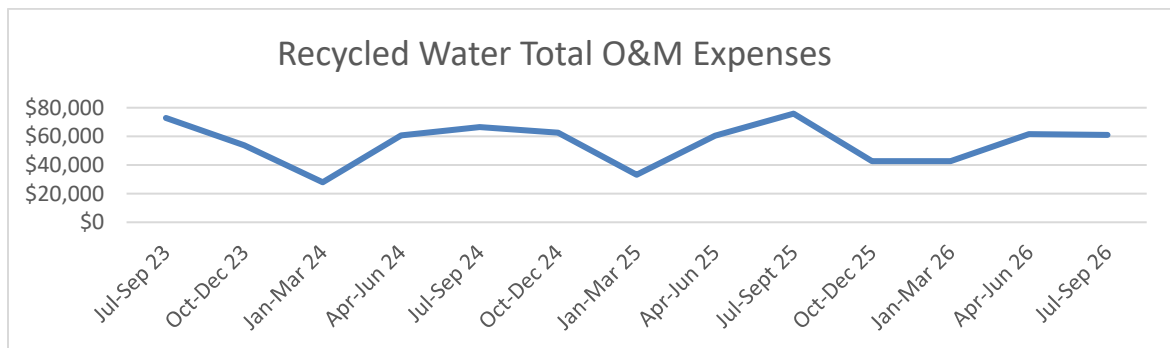
**General Manager Report**

- ☐ Separate Item to be distributed at Board Meeting
- ☐ Separate Item to be distributed prior to Board Meeting
- ☒ Verbal Report
- ☐ Presentation



## FINANCE

- Audit of Fiscal Year 2025-206 by Nigo & Nigro is actively underway.
- Sewer Service Charge (SSC) assessments in the amount of \$23,535,665 submitted to Marin County on August 6 for placement on the tax roll. Revised tax billing based on investigations and findings for select customers to be submitted to Marin County on October 19. Direct bill SSC to be invoiced in late October.
- Government Accounting Standards Board (GASB) 75 Other Postemployment Benefits (OPEB) and GASB 68 CalPERS Risk Pool Plans reports for the period ending June 30, 2026, have been received and filed.
- Myers Settlement reached, retention from Banner Bank released and final settlement payment sent September 29.
- Request for Proposals to conduct the IRS Inflation Reduction Act (IRA) tax consulting services for tax credits on Solar PV and Battery Energy Storage System Projects issued September 10. Seven proposals ranging from \$30K to \$120K received, top three proposals, all under General Manager signing authority, are under final review and will be awarded in October.
- Recycled water billing through September. Recycled water Operation & Maintenance expenses are billed quarterly to Marin Water (MMWD) and North Marin Water District (NMWD) based on their proportional share of recycled water received from LGVSD. For the quarter ending September 30, recycled water expenditures of \$42,022 was recovered from MMWD and \$13,545 was recovered from NMWD. LGVSD used 8.9% of the recycled water produced this quarter.



## ADMINISTRATION

- Biennial conflict code review completed on August 20 and submitted to Marin County.
- California Sanitation Risk Management Authority (CSRMA) Risk Control Survey completed by management staff and provided to DFK Solutions. Meetings held to discuss results.
- Employer OPEB Contribution Summary for GASB Reporting, required by GASB Statement No. 74, was submitted.
- Negotiations with Operating Engineers Local 3 on successor Memorandum of Understanding continued through September, with three bargaining sessions held this quarter.
- A total of 8 pending Low-Income Sewer Rate Assistance Program (LISRAP) program applications have been received; 3 new from Single-Family homeowners, 3 new Mobile Homeowners, and 4 Mobile Homeowner renewals over this reporting period. In addition to the pending applications to be processed, the total number of participants, including mobile homeowners, has risen to 54.

## HUMAN RESOURCES

- CPS HR consultant, Cheri Fairchild, retired on September 25. Susan Silva with CPS HR is now providing support to the District.
- Human Resource / Finance Committee met on August 27. Agenda items included forming recommendations on new Executive Assistant / Board Secretary classification and receiving updates on various recruitment efforts.
- Recruitment to fill vacant Assistant / Associate Engineer position was initiated on September 21. Recruitment is ongoing. Initial interviews occurred in early October.
- Collection System Operator recruitment was completed. Jax Farrell-Martin was hired on September 28.
- District Inspector position recruitment has been completed to fill the new position, and conditional offer has been made. The candidate is currently going through background and medical clearance.

## GRANT MANAGEMENT

### Awarded Grants

- Cybersecurity Grant Program FY 2024 (*see attached Grant Overview and Status Update*). Submitted application for extension of the grant's Period of Performance on August 11. Upon approval, reimbursable activities will be allowed through August 31, 2027.

- SB 1383 Local Assistance 2022-23 Local Assistance Grant ORW4 Regional Grant managed by Tamalpais Community Services District (*see Solid Waste and SB 1383 Organic Recycling section below for updates*).

#### **Other Grant Related Activity**

- Collaborated with Blink Charging concerning EV Charging Solutions and scheduled an informational meeting with Engineering staff for January 2027.
- Determined with Engineering to delay Water Recycling Grant Application preparation and submittal until staff bandwidth allows for additional project management.
- Staff attended West Yost meeting held on July 16 to discuss status of current grants, projects, and their alignment with future funding opportunities.
- Staff attended a webinar on Optimizing Procurement's Impact Across the Grants Management Lifecycle hosted by California Association of Public Procurement Officers (CAPPO) on July 30.
- Staff attended a webinar on Environmental Package Guidance hosted by State Water Resources Control Board discussing financial assistance programs including loan and grant programs on August 13.
- Staff attended a webinar on Uniform Guidance Changes: How Agencies Can Prepare for What's Next in Grants hosted by eRepublic on September 1.

#### **SOLID WASTE and SB 1383 ORGANIC RECYCLING**

- Staff attended the Zero Waste Marin (ZWM) Local Task Force (LTF) meetings on July 9 and September 3.
- Collaborated with Marin Sanitary Services (MSS), prepared, and submitted the SB 54 Survey to Circular Action Alliance on July 15.
- Staff attended a webinar SB 1383 and SB 54 Chat with CalRecycle on July 22.
- Prepared, collaborated with MSS, and submitted to CalRecycle the 2025 Electronic Annual Report (EAR) for LGVSD on July 29.
- Marin Franchiser Group meeting hosted by R3 Consulting Group on August 19.
- Collaborated with ZWM and MSS on receiving and responding to a complaint about SB 1383 compliance in September.
- Established an SOP for responding to SB 1383 complaints and collaborated with R3 Consulting Group and Tamalpais Community Services District to reimburse LGVSD staff time from the SB 1383 Local Assistance grant funds.

### TRAINING / CONFERENCES / OUTSIDE MEETINGS

- California Society of Municipal Finance Officers (CSMFO) North Coast Chapter Meeting held on July 30 with discussions on audit best practices.
- Staff attended California Special Districts Association (CSDA) How Years of Federal Policy Shifts Have Impacted Your Agency's Ability to Borrow Money webinar on July 21.
- Sat on Dublin San Ramon Services District Appraisal Board Interview Panel for Finance Officer on August 12.

### CONTRACTS / REQUEST FOR PROPOSALS

The following contracts were / will be processed by procurement between July 1 and September 30.

| Vendor Name      | Description                                                   | Manager  | Date of Agreement | Term End Date | Contract Amount |
|------------------|---------------------------------------------------------------|----------|-------------------|---------------|-----------------|
| HF&H Consultants | Amendment to 2026-27 Sewer Service Charge Tax Roll Assistance | McDonald | 9/14/2026         | 4/30/2027     | \$10,000        |

### PENDING AGENDA ITEM REQUESTS – STATUS REPORT

| # | Item Description                                   | Date      | Responsible | Status / Notes               |
|---|----------------------------------------------------|-----------|-------------|------------------------------|
| 1 | Public Use of Reclamation Area                     | 1/6/2022  | Dale        | Revise Ordinance             |
| 2 | Electrical Vehicle Study                           | 6/16/2022 | Curtis      | Develop Scope of Work        |
| 3 | Real Property Administration - Easements           | 9/21/2023 | Jasmine     | Develop with Senior Engineer |
| 4 | Accessory Dwelling Units sq. ft. limitation review | 10/3/2024 | Jasmine     | Review Ordinance             |
| 5 | Ordinance 180 Sewer Lateral Program                | 4/16/2026 | Pease       | Review Ordinance             |



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Megan Clark  
Nicholas Lavrov  
Craig K. Murray  
Gary E. Robards  
Crystal J. Yezman

### LGVSD Awarded Grant Overview

|                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|---------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Grant Title</b>              | Fiscal Year 2024 State & Local Cybersecurity Grant Program for Local & Tribal Governments (SL)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>Awarding Agency</b>          | California Governor's Office of Emergency Services (Cal OES)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| <b>Date Awarded</b>             | December 24, 2024                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| <b>Grant Performance Period</b> | December 1, 2024, to <del>December 31, 2026</del> August 31, 2027                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| <b>Amount Awarded</b>           | \$250,000.00 <ul style="list-style-type: none"> <li>FY22 SLCG Funds \$82,500</li> <li>FY23 SLCG Funds \$167,500</li> </ul>                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| <b>Project Title</b>            | State & Local Cybersecurity Grant Program                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| <b>Projects Supported</b>       | <p>A. <i>Cybersecurity Planning and Continuity of Operations</i> Improve capabilities to respond to cyber incidents and continuity of operations</p> <p>B. <i>Policy and Planning Development</i> Policy and planning development to provide Incident Response, Vendor Risk Assessment, best practices for Security Policies for staff, and SLA contract language pertaining to cybersecurity</p> <p>C. <i>Cybersecurity Training</i> Training staff on cybersecurity</p> <p>D. <i>Management and Administration</i> Management and administration costs associated with projects A- C</p> |

### Deliverables Schedule

| Item                  | Description                                                            | Due Date                                        | Status                 |
|-----------------------|------------------------------------------------------------------------|-------------------------------------------------|------------------------|
| 1st Report            | Activities from December 1, 2024 – November 30, 2025                   | December 31, 2025                               | Complete               |
| Expenditures          | FY22 SLCG Funds <del>Deadline</del> Ongoing<br>FY23 SLCG Funds Ongoing | <del>August 31, 2026</del><br>August 31, 2027   | In Progress            |
| Reimbursement Request | FY22 SLCG Funds <del>Deadline</del><br>FY23 SLCG Funds Ongoing         | <del>September 20, 2026</del>                   | <del>Not Started</del> |
| Expenditures          | FY22 & FY23 SLCG Funds Deadline                                        | <del>December 31, 2026</del><br>August 31, 2027 | Not Started            |
| Final Report          | Activities from December 1, 2025 – <del>December 31, 2026</del>        | January 15, 2027                                | <del>Not Started</del> |
| Reimbursement Request | FY22 & FY23 SLCG Funds Deadline                                        | January 20, 2027                                | <del>Not Started</del> |

### Status Update August 11, 2026

Administration continues supporting collaboration with Operations and Engineering staff on projects. Operations and Engineering staff are in communication with key partners to advance the projects. Operations began a three-year SCADA/PLC network monitoring subscription with 500 sensors. District Engineer Jasmine Diaz and Plant Manager Don Moore have monitored progress from consultant and worked with Administration to adjust Purchase Orders accordingly.

8/11/2026 Submitted Grant Amendment Form to CalOES ahead of 8/31/26 deadline.

## Agenda Summary Report

---

**To:** Board of Directors  
**From:** Dale McDonald, Administrative Services Manager   
(415) 526-1519 [dmcDonald@lgvSD.org](mailto:dmcDonald@lgvSD.org)  
**Meeting Date:** October 15, 2026  
**Re:** Receive Update on Purchase and Sale Agreement with Silveira San Rafael Ranch, LLC and Authorize General Manager to Administer Agreement During Due Diligence Period  
**Item Type:** Consent \_\_\_\_\_ Action X \_\_\_\_\_ Information \_\_\_\_\_ Other \_\_\_\_\_  
**Standard Contract:** Yes \_\_\_\_\_ No \_\_\_\_\_ (See attached) Not Applicable X \_\_\_\_\_

---

### STAFF RECOMMENDATION

It is recommended that the Board of Directors:

- Receive an update on the Purchase and Sale Agreement (PSA) with Silveira San Rafael Ranch, LLC for the properties described below, for the total amount of \$7,560,000; and
- Authorize the General Manager to administer the agreement during the due diligence period as outlined in the PSA, including providing due diligence notices, exercising the 30-day environmental review extension, and terminating the agreement during the due diligence period if warranted.

### BACKGROUND

The Las Gallinas Valley Sanitary District (District) does not have a functional corporation yard to properly store and maintain its fleet vehicles, materials, towable generators and pumps, and other equipment needed to operate the collection system and treatment plant. The existing covered carport and shop building inside the treatment plant were constructed in the mid-1980s, are undersized, and have exceeded their useful life. The existing maintenance building in the Reclamation Area lacks adequate space, requiring staff to store backup pumps, valves, and other critical spare parts in multiple locations. Space for expansion inside the treatment plant is limited.

In August 2025, the Board awarded a contract for design of a corporation yard in the District's Reclamation Area. That site is low-lying and subject to ponding and occasional flooding, and would require substantial fill to raise it above predicted sea level rise elevations, as well as a new access road and Miller Creek bridge crossing approximately 1,400 feet from the treatment plant.

The Silveira properties along Smith Ranch Road consist of developed land near the treatment plant with existing roadway access and utilities. Acquiring these properties gives the District a long-term site for a corporation yard and other future District facility needs on improved land, and places the roadway serving the treatment plant under District ownership.



On October 1, 2026, the Board met in closed session pursuant to Government Code Section 54956.8 to provide direction to its real property negotiator regarding price and terms of payment, and authorized the General Manager to execute the PSA. The parties have since negotiated the price and terms of payment, including a total purchase price of \$7,560,000, and the PSA is near final form pending execution by both parties. The PSA becomes binding when signed by both parties, at which time the 90-day due diligence period will begin. Staff will report on the status of execution at this meeting. This report provides the public update on the October 1, 2026 closed session action.

### **PROPERTY DESCRIPTION AND PURCHASE PRICE**

The PSA provides for the purchase of the following properties in San Rafael, County of Marin, for a total purchase price of **\$7,560,000**:

- **301 Smith Ranch Road** (APNs 155-121-14, 155-121-15 and 155-121-16): Approximately 5.0 acres of vacant, improved land – **\$5,100,000**
- **291 Smith Ranch Road** (APN 155-011-11): Approximately 1.3 acres of improved land subject to an existing ground lease with Buckelew Programs, which would be assigned to the District at closing – **\$2,400,000**
- **Smith Ranch Road Roadway Parcels** (APNs 155-121-17, 155-121-18 and 155-121-30): Approximately 4.83 acres of improved roadway and adjacent frontage from McInnis Skatepark (310 Smith Ranch Road) and the District's treatment plant (300 Smith Ranch Road) – **\$60,000**

### **KEY TERMS OF THE AGREEMENT**

- **All-cash purchase.** The purchase will be paid in cash from District Capital Reserves. There is no financing contingency and no seller financing.
- **Initial Deposit.** An Initial Deposit of \$127,500 is due within five business days of mutual execution and is refundable if the District terminates during the due diligence period.
- **Due diligence.** The District has 90 days from mutual execution to complete due diligence, with a one-time 30-day extension at its option for environmental review only. Due diligence includes title, survey, zoning and land use, existing leases, and a Phase I Environmental Site Assessment (and Phase II if warranted). The District may terminate for any reason during the 90-day period.
- **Additional Deposit.** An additional Good Faith Deposit of \$127,500 is due after the property acquisition is published in the Board agenda packet for final consideration and is non-refundable except for Seller breach. Both initial and additional deposits apply to the purchase price.
- **Closing.** Escrow will be held by Old Republic Title Company and is expected to close 20 days after the due diligence period ends.
- **Closing costs.** The District pays escrow, recording, and title insurance costs. The Seller pays documentary transfer taxes and its broker's commission. The District is not represented by a broker and owes no commission.
- **Roadway access easement.** The Seller will retain a limited access easement over the roadway parcels for its existing use only, with no right to expand or intensify that use. The

easeement will be drafted at the Seller's expense, subject to District approval, and executed at or before closing.

- **Board approval.** Once due diligence is complete, the PSA is subject to approval and ratification by the Board. The General Manager's signature does not waive required Board approval, and the PSA remains subject to all applicable public agency procedures.

### **NEXT STEPS**

During the due diligence period, the General Manager and his designees will administer the PSA, including reviewing title, survey, leases, zoning, and environmental site conditions, and providing the required notices to the Seller and escrow. Upon completion of due diligence, staff will return to the Board with the final PSA for consideration, along with authorization of related closing documents, and funding of the purchase.

### **PREVIOUS BOARD ACTION**

On August 7, 2025, the Board awarded a contract to Oberkamper & Associates for Corporation Yard and Wildlife Pond Overflow Parking Lot design services in an amount not to exceed \$814,882.

On November 6, 2025, the Board considered financing for the Multipurpose Laboratory Building and Corporation Yard construction projects.

On October 1, 2026, the Board met in closed session pursuant to Government Code Section 54956.8 and authorized the General Manager to execute the PSA.

### **FISCAL IMPACT**

Today's action has no immediate fiscal impact beyond costs provided for in the PSA during the due diligence period: the \$127,500 Initial Deposit, which is refundable if the District terminates during due diligence, and due diligence costs such as title, survey, and environmental site assessment costs which will be paid from District Capital Reserves.

The total purchase price of \$7,560,000 will be paid in cash from Capital Reserves; no debt financing will be used. Funding for the purchase and closing costs will be presented for Board approval with the final PSA.

10/15/2026

## **BOARD MEMBER REPORTS**

### **CLARK**

**NBWA Board Committee, CASA Workforce Committee, Human Resources/Finance Committee, Operations Control Centers Ad Hoc Committee, Public Information/Public Relations Ad Hoc Committee, Other Reports**

### **LAVROV**

**Marin Special Districts Association, Human Resources/Finance Committee, Operations Control Centers Ad Hoc Committee, Public Information/Public Relations Ad Hoc Committee, Other Reports**

### **MURRAY**

**Marin LAFCo, Flood Zone 6, Biosolids Ad Hoc Committee, CASA Energy Workgroup, Sustainability Committee, Other Reports**

### **ROBARDS**

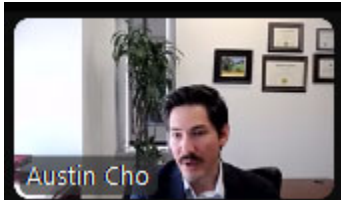
**NBWRA, Flood Zone 7, Planning and Engineering Committee, Sustainability Committee, San Rafael Meadows Pump Station Project Ad Hoc Committee, Other Reports**

### **YEZMAN**

**NBWA, CSRMA, Planning and Engineering Committee, Biosolids Ad Hoc Committee, San Rafael Meadows Pump Station Project Ad Hoc Committee, Other Reports**

CSDA  
Surplus Land Act Developments  
Notes  
September 29, 2026  
Craig K. Murray

Austin Cho, Downey Brand LLP, Water Rights Attorney in Sacramento and serve number Districts as Attorney. New enforcement actions, guidelines and updates.



Before you sell or lease public land. 2014 came into act.

## Surplus Land Act Developments Overview

- History of the Surplus Land Act
- 2019 SLA Overhaul (AB 1486) and Subsequent Amendments
- HCD Guidelines
- Case Studies
- Takeaways and Unresolved Issues

HCD is oversight body. Deficiency in amount of recreational land when Gov. Ronald Reagan signed law and became housing law. 23-25M then and now just shy of 40M population.

## History of the Surplus Land Act

- **1968 SLA Enacted (Gov. Code, § 54220 et seq.)**
  - Intended to address “identifiable deficiency in amount of recreational land available to the public.”
- **1979**
  - Added **moderate- and low-income housing** to park and recreation purposes.
- **1982**
  - Prioritized **affordable housing** as a matter of “**vital statewide importance.**”
- **2019**
  - AB 1486 **overhauled** the scope and process of the SLA
- **2020–2026**
  - further SLA amendments, HCD Guidelines, and case law.

Surplus Lands Act (SLA)

## Pre-2019 Surplus Land Act

- Required each local agency, on or before December 31 of each year, to make an inventory of all lands held, owned or controlled by it or any of its departments, agencies, or authorities, to determine what land is in excess of its foreseeable needs.
- Defined “surplus land” as land owned by any local agency that is determined to be no longer necessary for the agency’s use, except property being held by the agency for the purpose of exchange or property meeting other exemptions.
- Required local agencies to provide a written offer to sell or lease surplus land for the purpose of developing low- or moderate-income housing to “housing sponsors” upon written request, as well as any local public entity within the jurisdiction where the surplus land is located.
- Similar requirements to dispose of agency land for open space purposes.

No State Agency in charge of review and easy to overlook. 2019 set out to fix. 4 key things to do:

## AB 1486: What the Overhaul Did

- **AB 1486** (Ting; Stats. 2019, ch. 664), with **AB 1255** (Stats. 2019, ch. 661) – effective January 1, 2020
  - **Broader reach** – “local agency” expanded to sewer, water, utility, and park districts, JPAs, successor agencies, housing authorities, and other political subdivisions (§ 54221(a))
  - **New substantive requirements** – “agency’s use” defined; revenue and investment uses excluded (§ 54221(c)); “exempt surplus land” categories created (§ 54221(f))
  - **New procedural requirements** – formal declaration at a regular public meeting, supported by written findings (§ 54221(b)(1)); NOA and 90-day good-faith negotiation period (§§ 54222, 54223)
  - **HCD oversight** – California Department of Housing and Community Development tasked with review of dispositions and enforcement authority, starting January 1, 2021 (§ 54230.5)
    - HCD Guidelines first issued in 2021, Updated Guidelines in 2024

Notice sent, 60 day response and if response then 90 day negotiation period. Bill creates certain exempt categories. Lot of ambiguities why they are written and applied. Bill gives job to HCD under SLA. Agencies now have to report proposed dispositions to HCD, HCD ids problems, up to 30% transfer amount as a violation. 2021 HCD put out guidelines.

Number of Districts, CSDA pushed back on leaving fewer carve outs for Agencies, make law pretty unworkable.

## Further Statutory Changes SB 747 / AB 480 (2023)

- **“Dispose” now defined by statute** (§ 54221(d))
  - Sale of surplus land, or a lease entered on/after Jan. 1, 2024 for a term over 15 years (incl. extension/renewal options)
  - Excludes leases of 15 years or less, and leases where no development or demolition will occur
- **Agency’s use expanded** – port logistics, broadband/wireless sites, waste disposal sites (§ 54221(c)(1))
- **Exemptions revised and added** – half-acre small parcels; easement exchanges; third-party intermediaries and tribes; 100% affordable projects without competitive bid; 10+ acre projects; rural mixed use; airports; community land trusts; transit agencies
- **Public-notice alternative** to board declaration for certain exemptions (§ 54221(b)(4))
- **Penalties** – 30% / 50% of the greater of final sale price or fair market value; no penalty for clerical or non-substantive errors (§ 54230.5(a))
- **Exclusive Negotiation Agreements**– coverage extended to Dec. 31, 2027; lapsed agreements may be revived on substantially similar terms (§ 54234)

Statute did not define a Disposition. SB 747 (Caberello) and Ting companion bill. Some tighten screws and some provided breathing room. Lease term of 15 years or less including ext. options. Excludes leases with no development or demolition. Before it was leases for 5 years. Farm, Cell towers and routine ground leases included before. Not considered a “Disposition” if tenant use building as is even with a 30-year agreement.

Fully Affordable projects not required to be put to bid anymore now. Big one is penalty, before % of sale price, b/c of Anaheim incident became clear flaw. If well below market, penalty not equivalent. Changed to penalty is greater and meant to be deterrent.

Exclusive Negotiating Agreements under AB 1486 allowed to proceed under old SLA but unlikely to be extended further.

## SLA Overview Who Is Covered?

- The SLA applies to all “local agencies”: every city (general law or charter), county, city and county, district (including school, sewer, water, utility, and park districts), JPA, successor agency, housing authority, or other political subdivision empowered to hold real property (§ 54221(a)(1))
- “District” includes all special districts and any other political subdivision that is a district (§ 54221(a)(2); Guidelines § 102(k))

SB 747 and 480. Anderson v. City of San Jose, Charter Cities are not excepted out of this.

## SLA Overview

### What Decisions Are Covered?

- The SLA establishes a procedural framework that governs local agency actions before, during, and after the agency's decision to dispose of surplus land.

Controls covenants to be required on the land, decisions before, during and after of disposal of surplus land. Check in with Agency counsel before.

### What Is a "Disposition"?

- The sale of surplus land; or
- A lease of surplus land for a term longer than 15 years, inclusive of extension or renewal options, entered into on or after January 1, 2024
  - "Lease" does not include a lease on land on which no development or demolition will occur, or which has a term that is less than 15 years (including extensions and amendments).
  - However, it does include an enforceable option to lease.

A 10 year farm lease is not, 20 year solar lease is. Purpose of land to qualify as a Disposition. Shorter than 15 year lease with option to purchase would convert lease to disposition at time lease is executed.

## The HCD Guidelines

- First Guidelines issued 2021
- Updated Guidelines Issued August 2024
- **Notable additions**
  - Definitions of "development," "demolition," "good faith negotiation," and "description of negotiations" (§ 102)
  - Lease with option to purchase = disposition when executed (§ 102(i)(1)(B))
  - 30-day HCD notice before disposing of land for "agency's use" (§ 104(c))
  - Findings Letter → Notice of Violation sequence; private Notice of Alleged Violation (§§ 500, 502)
- **Legal status**
  - Adopted without APA rulemaking (§ 54230.5(b)(2)(D)); not regulations with force of law
  - Courts weigh interpretive guidance by its persuasiveness (Yamaha Corp. of America v. State Bd. of Equalization (1998) 19 Cal.4th 1)
  - Statutory changes supersede the Guidelines' definitions (§ 102)

2024 guidelines: demolition and good faith negotiations update. Spell out the notice provisions to be given to HCD under Agency exemptions. Courts will look at guidelines and how HCD is applying. Courts most likely take Yamaha case. Helpful but not provide deference.

## HCD Oversight

- HCD reviews submittals and provides technical assistance via the SLA Portal (Guidelines § 500)
- **Findings Letter** – issued within 30 days of a complete submittal if HCD finds a potential violation (§ 500(c))
- Agency has 60 days to (i) correct or explain how it will correct, or (ii) provide written findings that it complies (§ 500(d))
- **Determination Letter** (compliance) or **Notice of Violation** (NOV); HCD may refer to the Attorney General (§ 500(e))
- **After an NOV**: open public meeting required before approving the disposition, unless the agency ceases the disposal (§ 54230.7; Guidelines § 500(e)(2))

## Penalties and Remedies

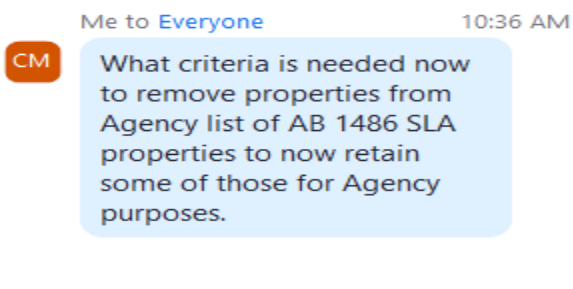
- Disposing after HCD notifies the agency of a violation, without cure: penalty of 30% of the “applicable disposition value” (first), 50% (subsequent) (§ 54230.5(a); Guidelines § 501(b))
  - Sale: greater of final sale price or appraised fair market value; lease: discounted NPV of fair market lease value
  - No penalty for clerical or non-substantive violations that do not affect affordable housing or the ultimate disposition
  - Paid into a local housing trust fund; appeal to HCD Director within 30 business days (Guidelines § 501(b)(2)–(8))
- **The transfer stands**: noncompliance “shall not invalidate the transfer or conveyance of real property to a purchaser or encumbrancer for value” (§ 54230.6)
  - HCD’s leverage is before closing (Findings Letter, NOV) and through the penalty; HCD asserts injunctive and declaratory relief (Guidelines § 501(a))
- **Private enforcement** – § 54222 entities, eligible residents, housing organizations, or beneficially interested persons (§ 54230.5)
  - Guidelines: Notice of Alleged Violation to agency (copy to HCD), then 60 days to cure (Guidelines § 502(b))

Fine monies go into a local State Affordable Housing Trust Fund and has to be spent within 5 years. Clerical errors or minor items will not be subject to HCD sharpest teeth to impose violations. Once deal closes buyers title to property is safe, penalties imposed on the Agency can be later. Issue of private enforcement, anyone can raise a complaint and send notice of alleged violation to HCD and gives 60 days to address and cure violation.

## Exempt Surplus Land (§ 54221(f)(1))

- **Common categories** (Guidelines § 103(c))
  - City/county land transferred for affordable housing under §§ 25539.4 or 37364
  - Small parcels: under one-half acre and not contiguous to public open-space or low/moderate-income housing land
  - Exchange for property or an easement necessary for the agency's use
  - Transfer to another local, state, or federal agency or California tribe for its use (third-party intermediary allowed)
  - Former street, right of way, or easement conveyed to an adjacent owner
  - Affordable and mixed-use housing developments meeting specified affordability thresholds
  - Valid legal restrictions not imposed by the agency that make housing a prohibited use
  - Land used by a district for agency's use expressly authorized in § 54221(c)
- **New or expanded since 2022**
  - Public-use airport land where housing is prohibited by FAA rules or grant assurances
  - Land sold, leased, or transferred to a community land trust for affordable housing
  - Transit agency mixed-use plans; former military bases; sectional planning areas; Los Angeles housing dispositions (§ 54222.3.1)

Agency use exemption: still needs for its own uses. Plays into what the disposition is. Risky stance to take if listed express exemption if agency needs for its own use. Some ambiguity.



Inventory of list that the Agency needs to maintain to make determinations if land is still surplus. Make determination that is still for Agency use, declare 54221. 1n Agency use exemption, don't need to go through Agency use exemption. Highly recommend to spend time with those exemptions.

## Exempt Surplus Land: Procedure

- **Declaration** – board action at a regular public meeting with written findings (Guidelines § 103(c))
- **Public-notice alternative** for § 54221(f)(1)(A), (B), (E), (K), (L), or (Q) land (§ 54221(b)(4); Guidelines §§ 103(c)(1), 400(e)(3))
  - Publish notice for at least 30 days with the exemption cited, findings, and a comment contact
- **Open-space NOA still required** before certain exempt dispositions if land is in the coastal zone, adjacent to a State Park historical unit, on/eligible for the National Register, or in the Tahoe region (§ 54221(f)(2); Guidelines § 103(d))
- **Valid legal restrictions** (§ 54221(f)(1)(J)) – contracts or leases before Sept. 30, 2019, easements, funding-source restrictions, state/federal law, and local voter-approved initiatives; documentary evidence required
  - Guidelines § 103(c)(8) omits voter initiatives; the statute controls
  - Existing nonresidential land use designations do not qualify
- **Notice to HCD** – resolution and findings at least 30 days before disposition (Guidelines § 400(e))

Certain small parcels, just publish notice and up for certain days for public to submit comments. Do not need full meeting review and notice. Geographical location: eligible for national register, coastal lands, tahoe.. still need to be registered in open space requirement. Important to have a legal record (Deed, grant agreement, documents of the valid legal reason – housing is non-viable – burden is on Agency's to validate claim of exemption). County own Zoning make housing not an option, is not exemption b/c county own rules.

Linda Kwong to [Everyone](#)

LK

Does land sold subject to a conservation easement retained by the agency fall under exempt surplus land for "agency's use"? We'd like to explore this model for making landownership possible for farmers and protecting farmland, which is part of our agency's mission.

Legal exemption, b/c Agency can decide if on place on certain lands, HCD may not agree that shouldn't go through exemption process.

Catherine Nashed to [Everyone](#)

CN

Can an agency dispose of easement by termination of the easement (no longer needed for Agency purposes) without coming into conflict with provisions of the Surplus Land Act?

Possible but SLA is trigger. Termination of Easement is not trigger and not qualify as transfer of land. Gium Awoke: Q: size of easement matter. A: there are provisions in SLA on how easements are considered.

If agency looking to transfer or sell easement, potential to trigger. But for specific use, scope of SLA is similar limited and could be considered exempt surplus land but also look at surrounding land.

## “Agency’s Use” Exemption (§ 54221(c))

- Land used, or planned for use under a written plan adopted by the governing board, for agency work or operations
- Excludes commercial or industrial uses and property disposed of for investment or revenue generation (§ 54221(c)(2)(A))
- **District exception** (except transit districts): commercial or revenue uses may qualify if the governing body declares in a public meeting that the use **either** directly furthers the district’s express purpose **or** is expressly authorized by a governing statute (§ 54221(c)(2); Guidelines § 104(a)(4))
  - Not available to cities or counties
- Partial use: the portion not used for agency’s use remains subject to the SLA (Guidelines § 104(a)(2))
- Guidelines require documentation to HCD 30 days before disposing of land for agency’s use (Guidelines § 104(c))

Agency use for its own facilities. Statue: eg utility sites, water lands, buffer lands like WWTPs. Examples not meant to be exhaustive. Worth confirming with HCD. Agency ability to use land for generation of revenue not tied to function of Agency but able to generate funds elsewhere. Cities, Counties, Transit Districts barred but Special Districts able to undertake under statues able to use for that purposes. Eg lease corner of reservoir for cell tower. Possilbe for and under the agency use exemption provision, Board make finding that agency principal act (enabling statues) and in public meeting.

Agency use not in statue but in HCD guidelines, interpretation of Statue.

## SLA Land Disposal: Step by Step

1. Declare the property “surplus” or “exempt surplus”
2. Issue a Notice of Availability to specified entities
3. Receive responses and negotiate in good faith
4. Provide notice to HCD and obtain HCD findings
5. Make disposition decision and record required covenants

90 day to respond with any responders.

## Step 1: Declare the Property Surplus

- Before any action to dispose, land must be declared “surplus land” or “exempt surplus land,” as supported by written findings (§ 54221(b)(1); Guidelines § 200(a))
- “Surplus land” = land owned in fee simple for which the governing body takes formal action at a regular public meeting declaring the land surplus and not necessary for the agency’s use (§ 54221(b)(1))
- An agency may declare multiple parcels on an annual basis (§ 54221(b)(1))
- Recite the factual basis in the resolution, and build the administrative record behind it

Inventory to maintain on annual basis.

## Step 2: Notice of Availability (NOA)

- Before disposing of or participating in negotiations to dispose of surplus land, send a written NOA (Gov. Code, § 54222; Guidelines § 201)
  - Use HCD’s NOA forms (Guidelines App. A)
  - Send by certified mail or email; deliver to HCD via the SLA Portal or certified mail
  - Include the location and a description of the land, and any reasonable conditions
- **Required recipients**
  - HCD and local public entities within whose jurisdiction the land is located
  - Housing sponsors on HCD’s expression-of-interest list for that county
  - Park/recreation/open-space, school, and infill/transit-village entities as specified (§ 54222(b)–(d))
- Date- and time-stamp all responses (Guidelines § 201(a)(3))

If agency does not claim exemption and just proceeding on standard disposal.

## Step 3: Responses and Negotiation

- 60 days to respond after the NOA is sent (§ 54222(e))
  - No RFP may issue within 60 days of the NOA, or before the 90-day negotiation period ends if interest is received (Guidelines § 202(a)(1)(A))
- Timely notice of interest triggers a good-faith negotiation period of at least 90 days (§ 54223(a); Guidelines § 202(a)(1)(B))
- Priority to entities agreeing to at least 25% affordable units; then greatest number of units; then deepest average affordability (§ 54227; Guidelines § 202(a)(3))
- Not “participating in negotiations”: RFPs/RFQs, leases, ENAs, or options aimed at meeting specified exemptions (§ 54222(f)); appraisals, due diligence, marketing materials, internal discussions (Guidelines § 202(a)(1)(D))
- NOA may be withdrawn only if no notices of interest have been received; send written notice of withdrawal to all recipients and HCD (Guidelines § 202(a)(2)(D)(iii))

Agency should not issue RFP until within the 30 notice of availability and 90 day good faith negotiation period.

## Negotiated Terms and Good Faith

- Terms agreed to in the 90-day period must not (Guidelines § 202(a)(1)(C)):
  - Prohibit residential use as a condition of sale or lease
  - Reduce units or lot coverage below what zoning or the general plan allows
  - Impose design standards that substantially harm viability or affordability
- Limits on residential use or density allowed only on written findings of a specific, adverse impact on public health, safety, or agency operations with no feasible mitigation (Guidelines § 202(a)(2)(A))
- Price may be at, or below, fair market value (Guidelines § 202(a)(2)(C))
- **Good faith** includes meeting at reasonable times, responding to reasonable offers, not demanding major deviations from the NOA, and not arbitrarily ending active negotiations at day 90 (Guidelines § 202(a)(1)(C)(iv))
- Document everything: HCD requires a written “description of negotiations” with correspondence (Guidelines § 102(g))

No Agency is req to sell property below market value. Sanitary Districts in enabling statute need to obtain best value for property.

## Step 4: Notice to HCD

- **Surplus land**
  - NOA to HCD before disposition or negotiations (Guidelines § 400(a))
  - Disposition summary on Appendix B at least 30 days before disposition: resolution, NOAs sent, proof of delivery, description of negotiations, draft covenant (Guidelines § 400(b))
  - Written explanation if disposing to an entity without first priority (§ 400(b)(3))
- **Exempt surplus land**
  - Resolution and written findings identifying the exemption, at least 30 days before disposition (Guidelines § 400(e))
- **Agency’s use dispositions** – documentation 30 days before disposition (Guidelines § 104(c))
- HCD has 30 days from a complete submittal to issue findings (Guidelines § 500(c)); the statute bars the penalty if HCD does not notify within 30 days of receiving the description (§ 54230.5(b))

## Step 5: Disposition and Covenants

- Agency may dispose outside the NOA process if no timely response, or no agreement after the full 90-day negotiation period (Guidelines § 202(a)(1)(B))
- **Covenants still apply**
  - Non-district agencies: if 10+ units are developed, at least 15% affordable (§ 54233; Guidelines § 202(b)(1))
  - Districts (except transit): 15% requirement applies where zoning permits 10+ units, or land is rezoned within 5 years, and 10+ units are developed (§ 54233.5; Guidelines § 202(b)(2))
  - Affordable terms of 55 years rental / 45 years ownership / 50 years tribal trust land
- Affordable housing buyers: at least 25% of units affordable, recorded covenant at sale (§ 54222.5; Guidelines § 300)
- Provide a draft covenant to HCD with Appendix B, and the recorded covenant after closing (Guidelines § 400(b)(1))

Disposition and Covenants could take its own separate hour to review and discuss. Length of Apt. rentals and interesting details that HCD is paying close attention to.

#### SLA Case Studies

6<sup>th</sup> District of Court of Appeals. City: Free to do, legislation not to touch. State HCD: Did apply. High rise apt building case before AB 1486 and substantive amendments since then.

### *Anderson v. City of San Jose* (2019) 42 Cal.App.5th 683

- Held the SLA addresses a matter of statewide concern – the shortage of sites for affordable housing – and applies to charter cities
- San Jose’s policy for selling surplus land was preempted by the Act’s affordable housing restrictions
- Decided under the pre-AB 1486 statute; Santa Rosa noted Anderson’s “entirely within the local government’s discretion” language rested on the former definition
- Still the leading authority on the Act’s purpose and statewide reach

### Case Study: City of Anaheim 2021 HCD Enforcement Action

- December 2019: City agreed to sell the Angel Stadium site for \$320 million without declaring it surplus or issuing an NOA
- December 8, 2021: HCD issued a Notice of Violation, rejecting the City’s claimed exemptions
- April 2022: HCD and the Attorney General announced a proposed stipulated judgment – about \$96 million (the 30% penalty equivalent) for affordable housing, plus roughly \$27 million for on-site affordable housing
- May 2022: amid a federal corruption investigation of the mayor, the City voided the sale; the settlement was never finalized
- **Legislative legacy:** penalty measured by the greater of sale price or fair market value (AB 480), and SB 229’s post-NOV public meeting requirement

City sale of Angel Stadium. 30% of \$96M to affordable housing. Fed Corruption of then Mayor of Anaheim. Shady dealings on transaction, City void sale. So no official court ruling. SB 229: Agencies public reckon notices of violation received.

## *Airport Business Center v. City of Santa Rosa* (2025) 116 Cal.App.5th 501

- City declared a parking garage *nonexempt* surplus land in Dec. 2022, but conditioned sale on retaining a number of public stalls; a neighboring owner sued for violation of the SLA.
- **Court of Appeal Held:**
  - “Agency use” exemption asks whether the land is essential to the agency’s own work or operations (§ 54221(b)(1), (c)); the agency need not find the land is of no use to the public
  - Substantial evidence (underutilized garages, repair needs, capacity elsewhere) supported the surplus designation; the court reviewed the 12,000-page record as a whole
  - Resolution recitals and the formal findings satisfied the “written findings” requirement

Neighbor sued b/c city trying to retain # stalls for public use, agency use. Disagree applies only if for agency use, not public use. Held in favor of City. Reviewed 12,000 page document.

### *Santa Rosa: What It Signals*

- **Purpose-driven reading** – the court construed the Act to promote its affordable housing purpose, rejecting a reading that would create a “substantial roadblock” to making underutilized assets available
- **The same purpose cuts the other way** – agencies claiming “agency’s use” or an exemption to keep land outside the SLA should expect the same purposive reading against them
- **Discretion is not unlimited** – the court accepted that the surplus definition has a substantive component
- **Findings** – the SLA does not specify findings content, but the court “might reasonably expect them to provide the factual predicates”: ownership, current use, and why the land is not needed in the resolution itself
  - Detail need not be extensive; the record carried the evidentiary weight here
- **Standard of review** – deferential traditional mandamus; challengers must show the decision was arbitrary, capricious, or lacking evidentiary support

Agency is not the last arbiter of what is or isn’t exempt surplus land.

### Recent HCD Findings: Examples

- **Sacramento Regional Transit District (Dec. 11, 2024)** – HCD found SLA compliance for sale of its Midtown administrative complex; proper NOAs, selected developer proposing 304 rental units with 25% affordable
- **City of Rancho Cordova (Mar. 10, 2025)** – HCD accepted an exempt surplus land designation for Mather Veterans Village Phase 4 (69 affordable units)
- **City of Selma (Dec. 22, 2025)** – HCD objected to marketing city land without first following the SLA; in May 2026 the council declared the property surplus “under protest”
- **Lesson:** HCD enforces at the front end – marketing or negotiating before a declaration and NOA can expose an agency to enforcement or challenge.

## Unresolved Issues

- **HCD's gatekeeping role**– SLA penalty attaches to a disposition after HCD notifies the agency of a violation (§ 54230.5(a)); no court has addressed the scope or timing of HCD review or the sufficiency of a Findings Letter or NOV
  - City of Anaheim enforcement was resolved without a merits ruling
  - Until courts weigh in, HCD letters and Guidelines function as the practical arbiter of the rules
- **"Agency's use"**
  - *Santa Rosa* did not address situation where agency finding of exemption is challenged.
- **"Disposition" definition still has gaps**
  - Leases with continued easements, licenses, or development agreements
  - HCD Guidelines definitions of "development" and "demolition" untested

## SLA Compliance Takeaways

- Classify property first: disposition? agency's use? surplus? exempt? Put the factual basis for findings in the resolution
- Do not market, solicit offers, or negotiate before the declaration and NOA
- Structure leases deliberately: term (with options) of 15 years or less, and specify whether development/demolition is allowed
- Put reasonable conditions in the NOA and request HCD review
- Keep a complete negotiation file
- Submit to HCD early through the SLA Portal and calendar the 30-day windows
- Districts: document express-purpose or statutory-authorization findings for any revenue use

Papering your entire trail to show substantially complied with the law. Structure leases with SLA mind and do if 15 years or less and specify if development or demolition is allowed. Get advice from HCD.

**Austin Cho, Downey Brand LLP**

[acho@downeybrand.com](mailto:acho@downeybrand.com)

Found HCD to be fairly available and responsive. Few instances reached out for informal advice and have been helpful and responsive. One was an easement and HCD responded not a disposition of land and therefore not have to go through the SLA process. Covenant terms with developer for the land to be developed.

# 11:28

CASA ACE Meeting  
October 8, 2026  
Notes  
Craig K. Murray

Participants: 61

Just now developing regulatory language for a California-specific standard.

**5. Carbon Capture, Removal, Utilization, & Storage Program**

- May 2026: Concepts for regs to evaluate, demonstrate, regulate projects/technology are released for review
- June 2026: CASA commented
- Project types of relevance:
  - **Biogenic Carbon Storage:** Land application of biosolids.
  - **Carbon Capture, Removal, and Sequestration:** Injection of biosolids into depleted deep subsurface oil and gas formations/ reservoirs, convert biosolids into biogas, collect/beneficially use bio-CH<sub>4</sub> to produce renewable energy while the saline reservoir sequesters CO<sub>2</sub>.
  - Examples: Terminal Island Renewable Energy (TIRE) Project – in operation. Montezuma Wetlands (Bay Area) – in development.
- Community Listening Sessions August/September sought input from stakeholders on:
  - Definitions (including permanence, i.e., 100-year life cycles)
  - Measurement and reporting requirements
  - Alignment with existing frameworks/federal regulations
  - Clarifications on nature-based strategies and when they will be incorporated
  - Financial responsibility
  - Low carbon fuel standard impacts
- Informational update presentation to CARB Board
- Next steps:
  - Fall 2026: Release of the Notice of Proposed Rulemaking, ISOR, draft Regulatory Language for 45-day comment period
  - Winter 2026: Board Consideration for Adoption

Logos: CalEPA, CALIFORNIA, Department of Conservation, CAL FIRE, Water Boards

Participants:

- Sarah Deslauriers, CASA
- CraigK.Murray...
- CraigK.Murray, LGVSD
- Heidi Oriol, SacSewer
- Maile Lono-Batura, CASA
- Jasmin Hall
- Jasmin Hall
- Kris Flaig, LASA...
- Kris Flaig, LASAN & Envi...

AB 1383 Methane Emissions Reduction. Impact of ACT on SB 1383. Biogas as Transportation Fuel as low nox. JL: Good news. CA Recycle did amend SB 1383 to allow for pipeline biomethane. Required to do it by Aguilar-Curry bill last year. Now officially part of regulations. So Cal Gas part of SB 1440 procurement program looking for more biomethane. So Cal Gas (south of Fresno) for those agencies. MLB: Cal Recycle emails covered organic waste procurement Jan. 1, 2027 deadlines.

## 7. CARB's Advanced Clean Fleets (ACF) Regulatory Requirements and Amendments

1

**State and Local Government Agencies required to transition medium- and heavy-duty vehicles (>8,500 lbs GVWR) to zero-emission vehicles (ZEVs)**

However, most vehicle types are not available as ZEVs.

2

**AB 1594 required ACF be amended to improve public agency access to exemptions to ensure reliable services in emergencies**

Removes vehicle age requirement for exemptions, extends 50% ZEV requirement through 2030 (vs 2027).

3

**Issues – handling of contracted privately-owned vehicles, emergency response, and use of wastewater biogas as a low carbon fuel in absence of ZEVs**

CARB originally excluded most contracted vehicles from ACF compliance; limited exemptions for fleet resiliency exemption, use of biogas as a low carbon fuel in a low NOx engine introduced but not available to all.

Access to exemptions, AB 1594, esp. for Medium and Heavy Duty Vehicles and ensure reliable services not just in emergencies but in daily usage. In absence of ZEVs limits of use of our biogas. If Dispatch (what are day-to-day activities) are included in regs. FSOR says can use biogas of diverted organic waste but not under the captive fuel schedule. Working in collaboration with other agencies. Draft ACF Compliance document, next subgroup Oct. 26, 2-3pm. Tony Pastore, Terra Verde? Anyone reached out for compliance asst. HO: Sacsewer is with back/forth but don't know how long or what to expect. Allison Torres, submitted via ZEV fleet email. Have to go back and forth in email, depending how question is phrased or who is answering there has been some inconsistencies. No response on credit, because compliance tracking flawed. For most part, received responses promptly. There is a phone number. SD can take it back to Compliance Chief and Asst. Chief on response to questions on compliance now with a little more certainty on regs. TP: other agencies have open office hours for compliance and open meeting for multiple agencies, parties to dialogue and share with others similar issues. AT: thought TRIG structured group, SD: Yes and now it is Drive Forward. AT: Little bit of gap b/c there is still regulated community.

Alison Torres 10:57 AM

AT

[Advanced Clean Fleets | California Air Resources Board](#)

**Primary Contact**

Advanced Clean Fleets

**Email**

[zevfleet@arb.ca.gov](mailto:zevfleet@arb.ca.gov)

**Phone**

[\(866\) 634-3735](tel:(866)634-3735)

## 7. Resources made available by CARB to support ACF compliance and implementation

**1**

**Drive Forward Truck Forums**

Industry professionals and practitioners presenting on Outreach and Infrastructure Implementation.  
[Click Here to join!](#)

**Infrastructure Mtg: Nov 2**  
**ZEV Showcase – Fresno: Nov 18**

**2**

**Funding Finder Tool**

Tool designed to search and filter for medium- and heavy-duty advanced-technology vehicle and infrastructure programs.  
[Click Here to search!](#)



**3**

**Clean Transportation Incentives Workshops & Meetings**

Workshops and meetings on Low Carbon Transportation Incentives / Air Quality Improvement Program to facilitate information sharing.  
[Click Here to register!](#)

David Rothbart...

David Rothbart (Clean ...

CraigK.Murray,...

CraigK.Murray, LGVSD

Alison Torres

Alison Torres

Tony Pastore, Te...

Tony Pastore, TerraVerd...

Julia Levin, Bioe...

Julia Levin, Bioenergy As...



Sarah Deslauriers, CASA

CARB shared the Drive Forward regulatory proposal is expected by Nov 2026.

7. Zero-Emission Forklift Regulation deadlines have passed.

8. 8-hour Ozone. CARB 3 air basins NO that lead to ozone on sunny day, need to adjust State implementation plans now with ZEV. We talk that we don't have ZEVs to achieve those regs and limited to transition to low nox, low carbon fuel and brought this barrier to EPA. EPA willing to chat with Air Resources Board.

9. Statewide two-step process of pooled source testing. Trying to get all air districts together to have consensus on testing. Doing data analysis to see if certain select facilities for testing. Looking to CARB for a compliance extension, what would cause need for extension such as analytical lab availability. Reviewing source testing proposals now and will put it into how it will impact our schedule including seasonal and WWTP access such as CIP and maintenance activities. David Rothbart, Clean Water, supposed to get comments from CAPCOA shortly and agree only testing compounds with methods but not agree on those without known toxicity. CAPCOA hard time getting CARB to understand.

10. Biogas Utilization & Energy Resilience. MDI incentive new approved May 2026, really for oil and gas but can flow to you for CO reduction. WW need to with eligible entity on project including sewage sludge. Biogenic fraction of solid waste materials includes biosolids and sewage sludge there. JL: Bioenergy association and lobbyist met with Rajinder and they want to see all feedstocks eligible. FOG, food waste, biogas from treatment or landfill gas they want all as eligible. Met with Food Processing, indiv. Refineries and oil companies and try to be the matchmaking role. Really need to get manufactures out front due to oil and gas manufacturers out front. Bioelectricity also eligible. Large cement, steel or food processing. We are losing cement manufacturers quickly in CA and crazy to have to bring in from out of state so really like to support them. Not displacing in state fossil fuel concerns if brought in from outside so want fuels that are produced and used in CA. Communities for Better Environment is suing the Board for this program. So while Suit is pending they don't want to do anything until suit is settled. First Applications of the Cap Invest (formerly Cap & Trade), MDI (Manufacturers Development Incentive) due June 1, 2027. JL: False

accusations on MDI that this was allowance revenues for Transit or other important issues, this is false and they were being retired. If you hear these arguments about the new MDI.

## 10. Biogas Utilization & Energy Resilience

### Cap-&-Invest Program (formerly Cap-&-Trade)

- **NEW Manufacturing Decarbonization Incentive (MDI)** approved May 2026
  - Incentive is available budget years 2028 to 2035 to Oil & Gas and capped Manufacturers\*
  - Total program limited to 118 million allowances (up to \$4 billion worth) that can cover 100% of equipment purchases and 50% of biomass/biogas derived fuel purchases for eligible decarbonizing projects
    - Up to 50% of allowances can go to Oil & Gas
    - Up to 50% can go to capped Manufacturers (cement, steel, glass, food processing, other)\*
  - Wastewater agencies need to partner with an oil and gas entity or a capped manufacturing entity on an **eligible project** to benefit from MDI

\* Capped entities are manufacturers whose fossil fuel-based GHG emissions >25,000 metric tons of CO<sub>2</sub>-equivalence per calendar year. Over 400 capped entities in CA.

12. Water Conservation Study. SB 1157 Water Conservation Study. Long term impacts, cost and affordability on reduced flow and what it will do on our systems. To discuss group of researchers on water demand, water connectivity and WW influent data. Let SD if want to sit on on technical advisory panel.

Review of information slides on updates. 5. State Leg. Dec. 4 State leg committee and bill summary soon.

### Upcoming ACE-related Meetings

- Water Conservation/SB 1157 Subgroup – Collection System: October 13<sup>th</sup>
- Advanced Clean Vehicle Subgroup: October 26<sup>th</sup>
- Pooled Emissions Study Steering Committee: October 28<sup>th</sup>
- Air Toxics Subgroup: November 4<sup>th</sup>
- ACE Workgroup: November 12<sup>th</sup>
- State Legislative Committee: December 4<sup>th</sup>

To be scheduled...

- SWRCB Climate Change Resolution Subgroup: Q4 2026
- Ozone Attainment Subgroup: Following feedback from EPA

11:32pm #



|               |                                                                                         |
|---------------|-----------------------------------------------------------------------------------------|
| Welcome       | Lou Bronstein (SoCal Co-Chair), Heidi Oriol (NorCal Co-Chair), Sarah Deslauriers (CASA) |
| Review Agenda | All                                                                                     |

## A. PRIORITY ITEMS

|    | ITEM                                                                        | LEADS                             | NOTES/RELEVANT MATERIALS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|----|-----------------------------------------------------------------------------|-----------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Super El Nino                                                               | Sarah                             | <a href="#">Governor's Emergency Declaration</a> , CNRA hosting discussion <a href="#">Oct 8 at noon</a>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 2. | CNRA's <a href="#">Climate Adaptation Strategy</a>                          | Sarah                             | Finalizing <i>From Silos to Systems</i> primer based on CASA's Board feedback<br>Acknowledges needs of wastewater sector and for collaborations<br>CASA follow-up meeting with CNRA/CalEPA                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| 3. | Federal Activity                                                            | Sarah, All                        | Deregulation activities related to GHG emissions and vehicle standards<br>Updates to <a href="#">IRS clean fuel production credit (45Z)</a>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| 4. | Climate-Smart Ag & Soil Health/C-Storage via Biosolids Land Application     | Sarah Maile                       | CNRA's Nature-Based Climate Solutions <a href="#">Summits</a> – Jul-Nov 2026<br>CDFA SAP on <a href="#">Resilient &amp; Sustainable Agriculture</a> meeting: Nov 12<br><a href="#">CDFA Final Climate Resilience Strategy for CA Ag</a><br><a href="#">CNRA Natural &amp; Working Lands Climate Smart Strategy</a> to be updated<br>USDA NRCS, Amendments to Conservation Practice Standards to exclude biosolids from <a href="#">Code 336 Soil Carbon Amendment</a> , comments submitted Oct 1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 5. | <a href="#">Carbon Capture, Removal, Utilization, &amp; Storage Program</a> | Sarah                             | CARB's new regulatory program to standardize CCRUS projects<br>– Commented on Concepts Jun 5<br>– <a href="#">Pre-rulemaking workshop</a> Jun 23<br>– <a href="#">Community Listening Sessions</a> Aug/Sept<br>– Informational update <a href="#">presentation</a> to CARB Board                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 6. | CalRecycle's <a href="#">SB 1383 (CH<sub>4</sub> Emissions Reductions)</a>  | Maile Sarah                       | CalRecycle initiated new Anaerobic Digestion Study<br>CalRecycle <a href="#">finalized Zero Waste Plan</a><br>CalRecycle/CARB to discuss ACF impacts to SB 1383 implementation                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| 7. | CARB Advanced Clean Vehicle (ACV) Regulations                               | Sarah Subgroup                    | CARB AB 1594 <a href="#">initial amendments</a> and <a href="#">Resolution 25-9</a> , approved Sept 2025<br>CARB's <a href="#">first 15-Day Changes</a> released Apr 2, comments submitted Apr 17<br>CARB's <a href="#">second 15-Day Changes</a> released Jun 1, comments submitted Jun 16<br>CalRecycle/CalEPA staff toured City of Roseville Jul 7<br>CARB submitted ACF/FSOR package Jul 29, OAL <a href="#">approved package</a> Sept 10<br>Subgroup developing ACF Compliance Guidance, coordinating w/ ACWA and CMUA, next meeting: Oct 26<br>CASA discussing legislative fixes internally w/ Subgroup and w/ associations<br><br><i>Other CARB Activities:</i><br>– Drive Forward regulatory proposal expected by Nov 2026<br>– <a href="#">Drive Forward Truck Forum</a> – Outreach (TBD) and Infrastructure (Nov TBD)<br>– <a href="#">Funding Finder Tool</a> for medium- and heavy-duty vehicles/infrastructure<br>– Clean Transportation Incentives meetings – <a href="#">schedule here</a><br>o <a href="#">Zero-Emission Forklift Regulation</a><br>o <a href="#">Meetings and workshops</a><br>o <a href="#">Reporting Guidelines</a> (including deadlines)<br>o Small Fleet Reports were due Sept 30<br>– Approval delayed for <a href="#">Proposed amendments to On-Road Heavy-Duty Engine and Vehicle Omnibus</a> |
| 8. | 8-hour Ozone Attainment                                                     | Sarah David Subgroup              | EPA <a href="#">proposed Finding of Failure posted Aug 15 (2024)</a> for LA basin pending EPA final Finding of Failure posted Oct 2025 for San Joaquin Valley basin<br>CARB adjusted three State Implementation Plans (SIPs) Jul 2026<br>CASA continues outreach to EPA State & Local Partnerships Group lead and EPA Ombudsman to discuss ACF's impact on nonattainment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 9. | Updated CARB <a href="#">Criteria Pollutant &amp; Air Toxics Reporting</a>  | Sarah Steering Committee Subgroup | Statewide Pooled Emissions Source Testing<br>– Working with CAPCOA and CARB to finalize Plan<br>– Working with PM and Wastewater experts on water quality analysis<br>– Received SOQs from Source Test Firms, evaluating qualifications<br>– Posted RFQ for Air Quality Analytical Laboratories, SOQs due Oct 9<br>– Subgroup meeting: Nov 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |

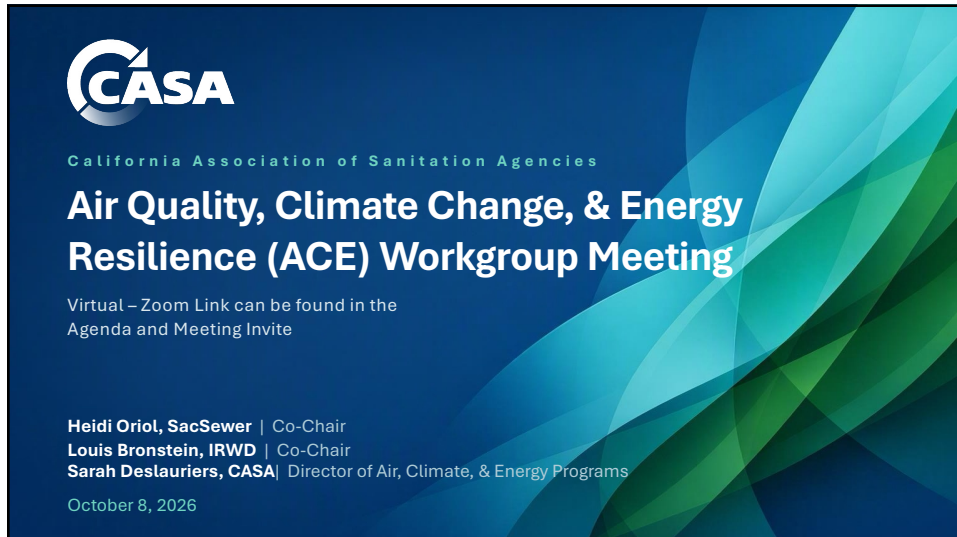
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|-----|-----------------------------------------------|----------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|     |                                               |                | CARB <a href="#">Draft Air Toxics Roadmap</a> , workshop <a href="#">Aug 25</a> , comments sent Sept 16                                                                                                                                                                                                                                                                                                                                                                                                                    |
| 10. | Biogas Utilization & Energy Resilience        | Sarah Julia    | <a href="#">Cap-and-Invest (formerly Cap-and-Trade) Regulatory Amendments</a><br>– Manufacturing Decarbonization Incentive (MDI)<br>CARB (in collaboration with CEC/CPUC) drafting <a href="#">CA's Hydrogen Plan</a><br>CPUC terminated BioMAT program, BAC/RCRC to challenge in court<br>CPUC adopted changes to SB 1440 (decision <a href="#">available online here</a> )<br>CASA to draft 1-pager on beneficial uses of wastewater-derived biogas (per Resolution 23-13) per request of SCAQMD EO to present to CAPCOA |
| 11. | SWRCB Climate Change Resolution & Action Plan | Sarah Subgroup | SWRCB's Climate Change Resolution Focus Group to reconvene Q4 2026<br>Final draft Resolution expected in Q4 2026<br>Action Plan development to follow final Resolution (in 2027)                                                                                                                                                                                                                                                                                                                                           |
| 12. | Water Conservation Study (SB 1157)            | Sarah Subgroup | Target: 42 gpcd Residential Indoor Water Use (IWU) by Jan 1, 2030<br>Study: Quantify lower use impacts on collection/treatment/reuse systems                                                                                                                                                                                                                                                                                                                                                                               |

**B. INFORMATIONAL ITEMS (See Slides for Updates on these Items)**

|    | ITEM                                                                     | LEAD                 | NOTES                                                                                                                                                                                                                 |
|----|--------------------------------------------------------------------------|----------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Scoping Plan Update: Methane & Nitrous Oxide Process/Fugitive Emissions  | Sarah Subgroup       | CARB 2027 Scoping Plan Update to start any day<br>Tracking publications on GHG emissions from WWTPs<br>UK's Process Emissions Action Community reconvenes<br>Utility Climate Action Network - Reservoir               |
| 2. | CARB <a href="#">Potential Standards for New Off-Road Diesel Engines</a> | Courtney             | <a href="#">Proposed Tier 5 Off-Road CI Engine Emission Standards and Test Procedures</a> , CARB workshop held <a href="#">Feb 27</a> , 45-day package early 2027                                                     |
| 3. | OPC Grant Funding                                                        | Sarah                | Next <a href="#">SB 1 SLR Adaptation Planning Grant funding</a> apps due Dec 18, <a href="#">Informational webinar</a> on revised application materials posted online                                                 |
| 4. | Emissions from Emergency/Standby Generators & BACT                       | Courtney David Steve | <a href="#">SCAQMD Proposed Rule 1110.4</a> targets zero emission/low NOx strategies for emergency generators; SMAQMD considering requirement for engines >25 bhp; Working with EPA on Tier 4 inducement requirements |
| 5. | State Legislation Tracking                                               | Sarah Subgroup       | Last day of bill signing by Governor Sept 30, SLC Summary to come<br>Next SLC Mtg - Strategic Planning: Dec 4                                                                                                         |
| 6. | CASA Research Collaborative (CRC)                                        | Sarah                | Priority issues '25/'26: ROC Management & Nutrient/Energy/N <sub>2</sub> O Nexus<br>ERG planning Partnering for Impact 2027 in Sacramento w/ Regulators                                                               |

**C. UPCOMING CONFERENCES/EVENTS**

| NAME                                                   | DATE/LOCATION              |
|--------------------------------------------------------|----------------------------|
| NACWA Climate & Resilience Committee Meeting           | Oct 8, Virtual (postponed) |
| <a href="#">Resilient California Summit</a>            | Oct 20-22, Sacramento      |
| <a href="#">CASA Innovative Technology Seminar</a>     | <b>Oct 21, UC Davis</b>    |
| NACWA Clean Water Law & Enforcement Seminar            | Nov 11-13, Santa Monica    |
| <b>CASA Air, Climate, &amp; Energy Workgroup</b>       | <b>Nov 12, Virtual</b>     |
| BACWA Air Issues & Regulations (AIR) Committee Meeting | Nov 18, Virtual            |



**CASA**  
California Association of Sanitation Agencies

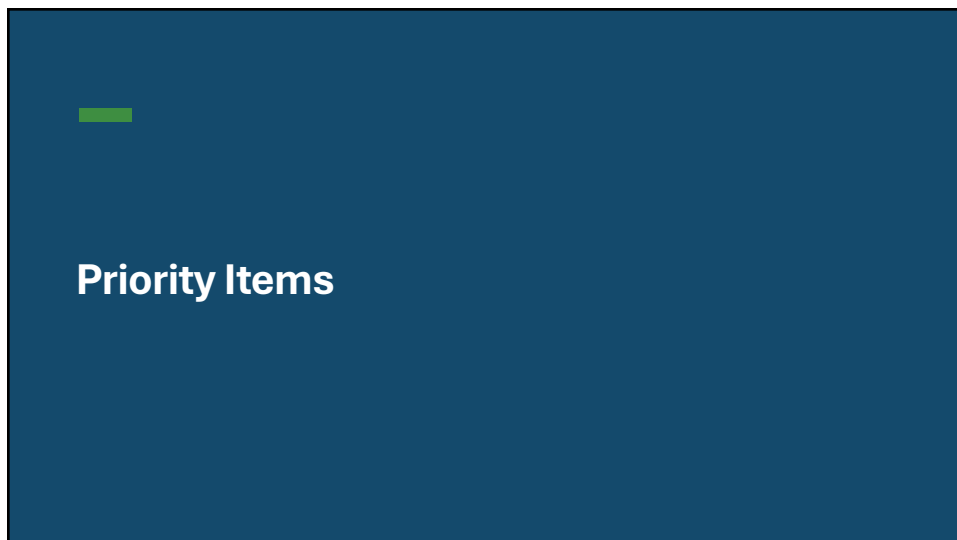
## Air Quality, Climate Change, & Energy Resilience (ACE) Workgroup Meeting

Virtual – Zoom Link can be found in the Agenda and Meeting Invite

**Heidi Oriol, SacSewer** | Co-Chair  
**Louis Bronstein, IRWD** | Co-Chair  
**Sarah Deslauriers, CASA** | Director of Air, Climate, & Energy Programs

October 8, 2026

1

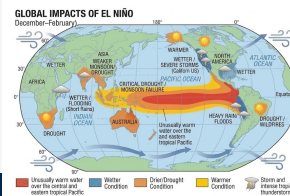
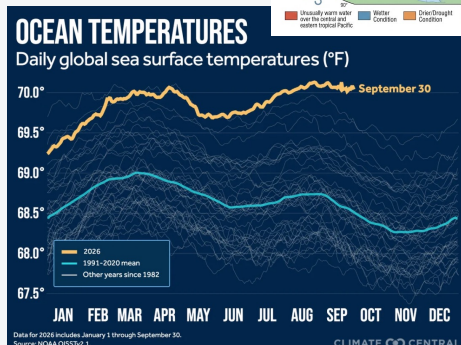


**Priority Items**

2

## 1. Super El Nino is Developing in Pacific Ocean

- Conditions in Pacific Ocean to strengthen through December.
- Could fuel strongest storm season in recorded history.
- Governor proclaimed state of emergency to mobilize resources.
- Directs state agencies to work with Office of Emergency Services to protect vulnerable communities, prepare roads and critical infrastructure (including water and wastewater), stage emergency supplies, and help reduce flood, landslide, and coastal risks.
- **CASA to draft memo of member needs for CalEPA and CNRA.**
- **CNRA discussion today at noon – see agenda for registration link!**



3

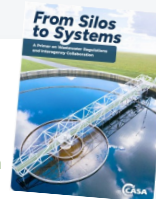
## 2. CNRA's Climate Adaptation Strategy

### Strategy Resilience Priorities:

1. Strengthen Protections for Climate Vulnerable Communities
2. Bolster Public Health & Safety to Protect Against Increasing Climate Risks
3. Build a Climate Resilient Economy
4. Accelerate Nature-Based Solutions & Strengthen Climate Resilience of Natural Systems
5. Make Decisions Based on the Best Available Climate Science
6. Partner and Collaborate to Leverage Resources

### CASA Advocacy going into 2027:

- **From Silos to Systems** being finalized to reflect CASA's Board feedback
- SWRCB Climate Change Resolution & Action Plan development
- CNRA Natural & Working Lands Climate-Smart Strategy updates
- Meet with CNRA regarding nature-based solutions:
  - Gain eligibility for biosolids use (e.g., horizontal levees)
  - Streamline permitting
- CalRecycle to streamline permitting for small/medium organics recycling facilities by 2027
- Align coastal resilience planning activities (across OPC, CCC, SWB, RWBs)
- CCC guidance to evaluate shoreline management adaptation



*Expedite mitigating impacts of Super El Nino*

4

### 3. Federal Activity: EPA Efforts to Undo GHG Regulations

- Rescission of the Endangerment Finding (Feb 2026)
- Elimination of Vehicle Emissions Rules (Feb 2026)
- Repeal of 2024 Carbon Pollution Standards based on 2015 Clean Power Plan (Sept 2026) – [21 States Suing EPA to Reinstate 2024 Standards \(Oct 2026\)](#)
- Proposed Blanket Rescission, intent to block future administrations from reinstating them AND block state and local governments from taking action (Sept 2026) – [Supreme Court considering whether federal law blocks state and local governments from pursuing climate change-related damages against fossil fuel companies under state law \(Oct 2026\)](#)
- House may overturn Commercial Harbor Craft Regulation (Fall 2026)
  - Jan 2025: EPA granted CA partial authorization/waiver to enforce these rules
  - Tugboats, commercial fishing boats, ferries, workboats, dredges, barges in port areas

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### 3. Federal Activity: Updates to IRS Clean Fuel Production Credit (45Z)

- Established 2022 by Inflation Reduction Act; amended 2025 by One Big Beautiful Bill Act
- Applies to domestically produced transportation fuels - including biogas-based Renewable Natural Gas (RNG) - with lifecycle GHG emissions <50 kg CO<sub>2</sub>e/MMBtu
- Changes made to determine eligibility for and calculate clean fuel production credit
- Limits feedstocks to those grown or produced in the US, Mexico, and Canada

| Section 45V                                                                                                                                                 | Section 45Y                                                                                                                                             | Section 45Z                                                                                                                                                                                                                       | Section 48E                                                                                                                                                                                                                                |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>• <b>Clean Hydrogen Production Credit</b></li> <li>• Was set to expire end of 2025, extended through 2027</li> </ul> | <ul style="list-style-type: none"> <li>• <b>Clean Electricity Production Credit</b></li> <li>• Phasing out and termination of wind and solar</li> </ul> | <ul style="list-style-type: none"> <li>• <b>Clean Fuel Production Credit</b></li> <li>• Extended through 2029 (vs 2027)</li> <li>• Produced after 12/2024, before 12/2029</li> <li>• Clearer path for biogas/RNG added</li> </ul> | <ul style="list-style-type: none"> <li>• <b>Clean Electricity Investment Credit</b></li> <li>• Phasing out / eventual termination of wind and solar</li> <li>• Clean electricity from biogas</li> <li>• Other conditions remain</li> </ul> |

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#### 4. Climate-Smart Ag & Soil Health/C-Storage via Biosolids Land App

- **CNRA's Nature-Based Climate Solutions Summits – 8 Summits in 2026**
  - **July 1<sup>st</sup> – Farmlands (Chico State University)**
    - Attendees: Farmers, Researchers, Policymakers, Funders
    - Agenda consisted of panel discussions/breakouts focused on – Soil Health, Biodiversity, Policy & Finance, Farmer Practice, and Water
    - Introduced the [Farmer Ag Network](#) of California
  - August 28<sup>th</sup> – Shrublands & Chaparral (King Gillette Ranch, Calabasas)
  - September 2<sup>nd</sup> – Coasts (Bay Area Metro Center, San Francisco)
  - September 10<sup>th</sup> – Forests (Tahoe City)
  - October 9<sup>th</sup> – Deserts (The Living Desert Zoo and Gardens, Palm Desert)
  - **October 16<sup>th</sup> – Grasslands (UC Merced)**
  - November 10<sup>th</sup> – Communities (Los Angeles, Metabolic Studio)
  - **November 12<sup>th</sup> – Inland Wetlands (UC Davis)**

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#### 4. Climate-Smart Ag & Soil Health/C-Storage via Biosolids Land App

- **CDFA Resilient & Sustainable Agriculture (RSA) Science Advisory Panel**
  - Documenting agriculture's positive impacts to environment (using soil health indicators)
  - Next meeting: November 12<sup>th</sup> (agenda to be posted early Nov)
- **CDFA Climate Resilience Strategy for CA Ag**
  - Strategy released October, and finalized in March with 3 key objectives
    - Support a thriving and resilient food sector
    - Protect natural systems critical to agriculture
    - Encourage resilient agriculture practices
  - Strategy also:
    - Supports development of guiding strategies/policies
    - Supports researching processing food waste at WWTPs, benefits of biosolids land application, NBS in ag, circular economy, C markets, and nutrient management
    - Supports consideration of solids conversion to energy/RNG/H<sub>2</sub>
    - Recognizes the need for regulatory alignment and research

8

#### 4. Climate-Smart Ag & Soil Health/C-Storage via Biosolids Land App

- **CNRA updating Natural & Working Lands Climate Smart Strategy**
  - Revisions to incorporate nature-based solution (NBS) targets per AB 1757
    - NBS Climate Targets: 2025 Progress Report
      - 11 milestones to establish AB 1757 C-sequestration targets and track progress
      - Improve regulatory requirements to increase pace of NBS implementation through permit streamlining tools
      - Multiple tools tracking NBS implementation
      - Significant gaps in reporting/accessibility of NBS data, need more data on biosolids land app
      - Progress reports to be released every two years
  - NWL Carbon Inventory model updated to track progress toward NBS targets
  - CASA provided research citations quantifying benefits of land applying biosolids (with the objective of biosolids being listed alongside compost and biochar)

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#### 4. Climate-Smart Ag & Soil Health/C-Storage via Biosolids Land App

##### **USDA proposed revisions to Natural Resources Conservation Services' (NRCS) Soil Carbon Amendment Standard (Code 336), comment thru October 1<sup>st</sup>**

- Excludes biosolids as a Soil Carbon Amendment from Code 336
- Most CA climate-smart ag and healthy soils programs require adherence to Code 336
- In 2022, a similar revision was proposed – in response to comments, it was temporarily accepted while USDA's W5170 Research Committee led research on PFAS in biosolids
- CASA, USDA's W5170 Committee, and others commented again to overturn proposed revisions
  - Code 336 revisions fails to explicitly include and incentivize biosolids ignoring a substantial body of peer-reviewed biosolids–soil organic carbon–soil health research
  - Beneficial use of biosolids achieves each purpose of Code 336:
    - Improving or maintaining soil organic matter.
    - Sequestering carbon and enhancing soil carbon stocks.
    - Improving soil aggregate stability.
    - Improving habitat for soil organisms.
  - CASA requested the following actions be taken by the USDA NRCS:
    - List treated municipal biosolids as an eligible soil amendment for increasing soil organic carbon in Code 336
    - Align with NRCS Nutrient Management Code 590 to ensure nitrogen and phosphorus rates match crop demand

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## 5. Carbon Capture, Removal, Utilization, & Storage Program

- May 2026: Concepts for regs to evaluate, demonstrate, regulate projects/technology are released for review
  - June 2026: CASA commented
  - Project types of relevance:
    - **Biogenic Carbon Storage:** Land application of biosolids.
    - **Carbon Capture, Removal, and Sequestration:** Injection of biosolids into depleted deep subsurface oil and gas formations/ reservoirs, convert biosolids into biogas, collect/beneficially use bio-CH<sub>4</sub> to produce renewable energy while the saline reservoir sequesters CO<sub>2</sub>.
    - **Examples:** Terminal Island Renewable Energy (TIRE) Project – in operation. Montezuma Wetlands (Bay Area) – in development.
  - Community Listening Sessions August/September sought input from stakeholders on:
    - Definitions (including permanence, i.e., 100-year life cycles)
    - Measurement and reporting requirements
    - Alignment with existing frameworks/federal regulations
    - Clarifications on nature-based strategies and when they will be incorporated
    - Financial responsibility
    - Low carbon fuel standard impacts
  - Informational update presentation to CARB Board
  - **Next steps:**
    - Fall 2026: Release of the Notice of Proposed Rulemaking, ISOR, draft Regulatory Language for 45-day comment period
    - Winter 2026: Board Consideration for Adoption
- 

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## 6. CalRecycle's SB 1383 (Methane Emissions Reductions)

- 40% methane reduction by 2030 (from 2013), 75% organic waste diversion from landfills by 2025 (from 2014)
    - Counties w/ overly restrictive ordinances for land application restrict restrictions on a project basis
  - May 2025 – CalRecycle initiated anaerobic digestion study to inform policy recommendations – 45 VVWTPs, 28 responded, 23 active or interested in co-digestion
  - Feb 2026 – Compost 2026, discussed air permitting barriers to implementation
  - Feb 2026 – CalRecycle’s Zero Waste Plan
    - Focused on “circular materials management”
    - Organic waste definition is same as SB 1383
    - Acknowledges the need for coordinated action across state agencies, local governments, businesses, and communities
    - Includes wastewater facilities as “Infrastructure of Circularity”, including AD
  - April 2026 – CASA shared impacts of ACF changes to implementation
  - July 2026 – CalRecycle/CalEPA toured City of Roseville
  - To reconvene discussions with CARB on impact of ACF on SB 1383 implementation**
- 



12

## 7. CARB's Advanced Clean Fleets (ACF) Regulatory Requirements and Amendments

1

**State and Local Government Agencies required to transition medium- and heavy-duty vehicles (>8,500 lbs GVWR) to zero-emission vehicles (ZEVs)**

However, most vehicle types are not available as ZEVs.

2

**AB 1594 required ACF be amended to improve public agency access to exemptions to ensure reliable services in emergencies**

Removes vehicle age requirement for exemptions, extends 50% ZEV requirement through 2030 (vs 2027).

3

**Issues – handling of contracted privately-owned vehicles, emergency response, and use of wastewater biogas as a low carbon fuel in absence of ZEVs**

CARB originally excluded most contracted vehicles from ACF compliance; limited exemptions for fleet resiliency exemption, use of biogas as a low carbon fuel in a low NOx engine introduced but not available to all.

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## 7. Status of ACF Regulation and issues that remain

- CARB submitted final regulatory/FSOR to Office of Administrative Law (OAL) July 29<sup>th</sup>
- OAL's approved of the ACF amendments September 10<sup>th</sup>
- Amended ACF Regulation became effective September 10<sup>th</sup>
- CARB staff to provide "compliance assistance" over next 2-3 years to identify/document issues
- Regarding contracted services via private entities:
  - Revert to original interpretation – if a public agency "dispatches" a contracted vehicle, then it must comply
  - Definitions of "fleet" / "fleet owner" include vehicles under contract – creates confusion
  - Hiring Compliant Fleets section implies public agencies hire public agencies – creates confusion
- Regarding emergency response: Limits number of vehicles designated for fleet resiliency
- Regarding impacts to biogas utilization (i.e., SB 1383 implementation, ozone attainment, WWTP resource recovery/resilience):
  - FSOR allows wastewater agencies to use biogas as vehicle fuel if they receive/process diverted organic waste
  - CARB did NOT provide access to Captive Biofuel Use Exemption / low NOx engines in Purchase Schedule
- **Working with CASA State Legislative Committee and other Associations on 2027 legislative fixes**

**CASA's Advanced Clean Vehicle Subgroup drafting ACF Compliance Guidance document!**

*Next Subgroup meeting: October 26<sup>th</sup>, 2-3 pm*

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## 7. Resources made available by CARB to support ACF compliance and implementation

1

### Drive Forward Truck Forums

Industry professionals and practitioners presenting on Outreach and Infrastructure Implementation.  
[Click Here to join!](#)

Infrastructure Mtg: Nov 2  
 ZEV Showcase – Fresno: Nov 18

2

### Funding Finder Tool

Tool designed to search and filter for medium- and heavy-duty advanced-technology vehicle and infrastructure programs.  
[Click Here to search!](#)



3

### Clean Transportation Incentives Workshops & Meetings

Workshops and meetings on Low Carbon Transportation Incentives / Air Quality Improvement Program to facilitate information sharing.  
[Click Here to register!](#)

**Note: CARB shared the Drive Forward regulatory proposal is expected by Nov 2026**

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## 7. Zero-Emission Forklift Regulation

- Restrictions and reporting began in 2026
- Applies to State & Local Government Fleets with at least 1 Class IV or V LSI Forklifts <12,000 lbs lift capacity
- Phasing out existing forklifts and imposes purchase prohibitions
  - 2028-2038 phase-out by class, starting with older equipment
  - 50% cap on first compliance turnover date
- Exempt: Low-use and dedicated emergency use forklifts
- Extensions available
- Initial reporting began in 2026
  - Large fleet initial reports were due April 30<sup>th</sup>
  - Small fleet initial reports were due September 30<sup>th</sup>
- Refer to CARB's Reporting Guidelines (linked in agenda)

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## 8. 8-hour Ozone Attainment

- EPA proposed disapproval of **LA-South Coast Air Basin's** 1997 8-hr O<sub>3</sub> SIP
  - March 2024 – EPA acknowledged federal sources (aviation, trains, non-road engines, ocean-going vessels) majority of emissions in 1994 SIP, but did not accept assignments for reductions toward 1997 SIP
  - June 2024 – SCAQMD approved Rule 317.1 updates, allows imposing fees on stationary sources (Title V)
  - July 2024 – EPA/CARB/SCAQMD agree to reduce emissions from all sources to meet O<sub>3</sub> SIPs for '97, '08, '15
  - August 2024 – EPA posted **proposed** Finding of Failure, still not final
- EPA proposed and finalized disapproval of **San Joaquin Valley's** 1997 8-hr O<sub>3</sub> SIP
  - October 2025 – disapproval effective, CA required to implement nonattainment contingency measures per CAA
  - CASA stated need for clean combustion vehicles in SIPs during November 6<sup>th</sup> CARB/CTA/HDC public meeting
  - June 4, 2026 - EPA proposed approval of SJV's plan to implement contingency measures, will also require CARB to craft additional measures within a year (related to updated vehicle emission reductions)
- CASA met with EPA's Office of State & Local Air Partnerships March 4<sup>th</sup>
- CARB presented "changes" to 3 SIPs July 23<sup>rd</sup> to adjust reductions and pathways to achieve them
- CASA met with EPA's Ombudsman July 16<sup>th</sup> to discuss impacts of ACF on achieving SIP reductions
- CASA continues outreach to EPA State & Local Partnerships Group lead and EPA Ombudsman to discuss ACF's impact on nonattainment

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## 9. Updated CARB Criteria Pollutant & Air Toxics Reporting

- CARB regulations require WWTPs to participate in a two-step process to source test emissions for air toxics (individually or as a group)
- Must perform "Two-Step Process" to determine shortlist of air toxics emitted and emission factors:
  1. Qualitatively scan air space of unit processes to determine detectable compounds
  2. Quantify emissions of detectable compounds (mimic 1990 Pooled Emissions Estimation Program or PEEP, but with a broader list of AB 2588 compounds)
- CA wastewater sector has opted to perform statewide pooled source testing!
- **Those not participating in pooled source testing AND not performing their own source testing are not in compliance - please reach out to CASA!**

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## 9. Status of Statewide “Two-Step Process” Pooled Source Testing

- Two-Step Process being achieved in two phases:
  1. Develop approvable Plan to perform two-step process (**WE ARE HERE**)
  2. Scan & quantify emissions (according to approved Plan for performing two-step process)
- **Steering Committee actions since delivering draft Plan to CAPCOA November 19<sup>th</sup>:**
  - Since meeting June 10<sup>th</sup>, CAPCOA has been working toward consensus on feedback
  - Analyzing CIWQS influent water quality data to further justify facility selection per CAPCOA request
  - Met with CARB to discuss formal compliance extension due to delays in CAPCOA's review and collecting data from source test firms/laboratories to provide justification
  - Continued evaluation of source test specialist SOQs
  - Posted the air quality analytical laboratory RFQ, SOQs due October 9<sup>th</sup> (tomorrow!)
- CARB's Draft Roadmap to Reduce Air Toxics released in August, Comments submitted Sept 16<sup>th</sup>
  - Acknowledges limited source testing and laboratory capabilities, as well as CARB staff limitations
  - Asked for more monitoring and data before understanding what the already collected data means
- CASA's monthly Air Toxics Subgroup meetings are open to all – next meeting November 4<sup>th</sup>

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## 10. Biogas Utilization & Energy Resilience

Cap-&-Invest Program (formerly Cap-&-Trade)

- **NEW Manufacturing Decarbonization Incentive (MDI)** approved May 2026
  - Incentive is available budget years 2028 to 2035 to Oil & Gas and capped Manufacturers\*
  - Total program limited to 118 million allowances (up to \$4 billion worth) that can cover 100% of equipment purchases and 50% of biomass/biogas derived fuel purchases for eligible decarbonizing projects
    - Up to 50% of allowances can go to Oil & Gas
    - Up to 50% can go to capped Manufacturers (cement, steel, glass, food processing, other)\*
  - Wastewater agencies need to partner with an oil and gas entity or a capped manufacturing entity on an **eligible project** to benefit from MDI

\* Capped entities are manufacturers whose fossil fuel-based GHG emissions >25,000 metric tons of CO<sub>2</sub>-equivalence per calendar year. Over 400 capped entities in CA.

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## 10. Biogas Utilization & Energy Resilience

Cap-&-Invest Program (formerly Cap-&-Trade): MDI

- **Eligible projects:** replacing fossil fuel-powered equipment with clean alternatives, low-carbon hydrogen use, renewable energy generation, carbon capture and sequestration, methane reductions, etc.
- **Exempt biomass-derived fuels:** Biogas and biomethane from organic waste sources, including “...anaerobic digestion ...applied to biodegradable biomass materials, such as...sewage...to produce...biogas”
- **Eligible biomass/biogas feedstocks for purchase by Oil & Gas and Manufacturers:**
  - Biogenic fraction of “solid waste” materials – *confirming this includes sewage as a source for energy generation or if it limits it to “other” diverted organic waste*
  - Waste pallets, crates, dunnage, manufacturing and construction wood wastes, tree trimmings, mill residues, and range land maintenance residues;
  - All agricultural crops or waste and residue;
  - Wood and wood wastes harvested pursuant to approved timber management or other approved plan and harvested for forest fire fuel reduction or forest stand improvement

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## 10. Biogas Utilization & Energy Resilience

Cap-&-Invest Program (formerly Cap-&-Trade): MDI

- Oil & Gas/Manufacturers can apply allowance value to eligible project expenditures that started September 1, 2026
- First applications are due June 1, 2027  
(by Oil & Gas/Manufacturers)
- First year incentive allowances will be awarded in late 2027 for use in 2028  
(to Oil & Gas/Manufacturers)
- **CARB Workshops to be scheduled this fall**

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## 10. Biogas Utilization & Energy Resilience

- CASA advocating to preserve **multiple uses of wastewater-derived biogas**, including:
  - Onsite renewable energy generation
  - On- and Off-site low carbon fuel production
  - Pipeline grade biomethane for direct injection
  - Demonstration of wastewater biogas-to-hydrogen
- SCAQMD suggested 1-pager on beneficial uses of biogas for EO to present to CAPCOA
- **CA Hydrogen Plan** (under SB 1075) to be developed in 2026
  - SB 1075 (2022) requires CARB (with CEC and CPUC) to report on hydrogen production, deployment, and use across CA sectors to achieve climate, air quality, and energy goals
  - 2022 Scoping Plan includes use of renewable hydrogen as alternative to fossil fuels in all sectors
  - CARB developing draft report for public comment, aiming for adoption by end of 2026
  - Met with CA Hydrogen Business Council CEO and CA Hydrogen Coalition EO

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## 10. Biogas Utilization & Energy Resilience

- CPUC terminated **BioMAT**, BAC working with RCRC to challenge this in court.
- Recall the BioMAT program consisted of:
  - Feed-in tariff for small bioenergy renewable generators <5 MW
  - 250 MW eligible projects through fixed-price contracts to export electricity to CA IOUs, counts toward IOU RPS target (110 MW from biogas of WWTPs, municipal organic waste diversion, food processing, and co-digestion)
- CPUC adopted changes to RNG Standard Program & Procurement Plans (SB 1440)
  - Address ratepayer impacts of biomethane procurement for cost effectiveness evaluation.
  - Adjust the procurement targets.
  - Protect ratepayers from excessive above market costs by establishing Cost Containment Mechanism to set limit on average and maximum customer rate impacts.
  - Support SB 1383 implementation.

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## 11. SWRCB Climate Change Resolution & Action Plan

### Past Actions

**Meeting #1**, March 6, 2025 –  
Climate-Related Concerns & Opportunities

**Meeting #2**, May 20, 2025 – DRAFT Climate  
Change Resolution Goals & Objectives

1. Greater Organizational Capacity and  
Coordination to Address Climate Change
2. Deeper Understanding of Climate Change  
Challenges and Solutions
3. Reduced Greenhouse Gases
4. More Resilient Communities and Watersheds
5. More Equitable Climate Outcomes

### Recent Actions & Next Steps

- CASA submitted comments, edits on Draft Goals & Objectives June 20, 2025

#### • Next Steps

- **SWRCB to share draft Resolution Q4 2026!**
- Focus Group to meet one more time
- Draft Resolution to be shared with public
- Action Plan development next (2027), plans to reconvene Focus Group!

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## 12. Water Conservation Study (SB 1157)

Target: Residential Indoor Water Use (IWU) of  
42 gpcd by Jan 1, 2030

#### Study:

- Duration: 2025-2028
- Team: DWR in collab w/ experts from...
  - CA Institute for Water Resources (CIWR), UC Ag & Natural Resources
  - UCLA Luskin Center for Innovation and Department of Civil & Env Eng
  - UC Merced
  - UC Riverside
  - Office of Water Programs at Sacramento State
- Goal: Quantify benefits and impacts of achieving the 2030 IWU standard to inform long-term implementation (including costs and affordability implications)

Technical Advisory Panels (TAPs) consist of members that focus on review of/feedback on analyses and following Tech Memos (TMs):

- Water Demand Forecasting to Estimate Efficiency Impact Factors
  - **Objective:** Forecast residential IWU through 2030 to determine systems at risk of exceeding the indoor standard of urban water use objectives (UWUO).
- Model Water & Wastewater System Connectivity
  - **Objective:** Link changes in demand and wastewater generation to flows into collection, treatment, and reuse systems.
- Analysis of Wastewater Influent Data to Identify Trends in Influent Flow vs. Constituent Concentrations
  - **Objective:** Quantify relationship between reduced water use and wastewater constituent concentrations using monitoring data (BOD, TSS, TDS, NH3 for 2011-2019) and statistical modeling.

Finalizing TMs by end of 2027/early 2028 – time to provide input, VERY open to our feedback!!

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## Informational Items

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### 1. Scoping Plan Update: CH<sub>4</sub> & N<sub>2</sub>O Process & Fugitive Emissions

- CARB to begin 2027 Scoping Plan Update in 2026
- CASA to track how CARB handles:
  - Water and wastewater-related emissions
  - Role of WWTPs in broader community emissions reductions
- Interest from legislators in CH<sub>4</sub> and N<sub>2</sub>O due to articles/white papers
- Tracking GHG emissions from WWTPS
  - Princeton University GHG survey follow-up
  - WRF 5188 – Water Sector Climate Emissions Guidelines webcast April 23rd
  - WRF 5251 – Advancing Understanding of N<sub>2</sub>O through Enhanced Whole-Plant Monitoring & Quantification
  - WRF 5255 – GHG Emissions Library is open for emissions data upload
  - WRF 5430 (NEW) – Unlocking Value and Opportunities from Carbon Flows in Water Utilities
- CASA participating in UK's Process Emissions Action Community
- CASA participated in Utility Climate Action Network (30 European/Canadian Utilities)

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## 2. CARB Potential Standards: New Off-Road Diesel Engines

### Tier 5 Rulemaking

- Reduce NOx (up to 90%) and PM (up to 75%) compared to Tier 4 standards
- First-time GHG (CO2 equivalent) standards
- New off-road Low Load Cycle (LLC) for cert
- Reduced idling provisions
- Improved Certification
- In-use Reliability
  - Revised useful life, warranty, defects reporting
  - New/enhanced in-use screening/testing
  - Selective catalytic reduction inducement
  - Off-Road On-Board Diagnostics

### Tentative Schedule

- Release draft test procedures: September 2024
- SW Research Institute demonstration work:
  - Developed new off-road LLC
  - Completed technology selection, calibration, and demonstration using certification cycles
  - Conducting off-cycle testing
- Release of draft potential Reg Order & Test Procedures: Early 2026
- **Release of ISOR: Early 2027**
- **Release of 45-Day Public Notice: Early 2027**
- **Board Hearing: 2027**

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## 3. OPC Grant Funding: Sea Level Rise (SLR) Adaptation Planning Grant

- Grant funding for local, regional, and tribal governments facing significant and imminent SLR threats in CA
- Funding approved:
  - Up to \$1,499,285 to Contra Costa County
  - Up to \$600,000 to the City of Santa Cruz
  - Up to \$1,200,000 to the Stinson Beach County Water District
  - Up to \$997,500 to the City of South San Francisco
  - Up to \$848,000 to the City of Imperial Beach
  - Up to \$1,500,000 to City of Richmond
  - Up to \$1,500,000 to City & County of San Francisco
  - Up to \$1,392,000 to Fairfield-Suisun Sewer District for "Subregional Shoreline Adaption Plan"
  - Up to \$300,000 to Stinson Beach County Water District for "Adaptation Plan for Community Wastewater System"
  - Up to \$1,140,000 to City of Alameda for "Oakland-Alameda Shoreline Adaptation Planning"
  - Up to \$2,240,000 to ABAG/SFEP for "The East Bay Crescent Sub-Regional Vulnerability Assessment and Shoreline Adaptation Planning"
  - Up to \$144,900 to City of Oakland for "City of Oakland Oakland-Alameda Adaptation Committee and East Bay Crescent Regional Planning Effort"
  - Up to \$2,631,383 to County of Santa Clara for "Santa Clara County Subregional Shoreline Adaptation Plan"
  - Up to \$2,033,726 San Mateo County Flood & SLR Resiliency District for "San Mateo County Southern Bayside Cities Shoreline Resilience Plan"
  - Up to \$736,370 to City of Pinole for "Pinole-Hercules Multi-Jurisdictional Shoreline Adaptation Plan"
  - Up to \$400,000 to City of Pittsburg for "City of Pittsburg Shoreline Adaptation Plan"
  - Up to \$729,911 to County of Sonoma/Permit Sonoma for "Sonoma County Pacific Coast Sea Level Rise Resilience Plan"
  - Up to \$291,681 to County of Santa Barbara for "Santa Barbara County Sea Level Rise Adaptation Plan"
  - Up to \$550,000 to City of Goleta for "Climate Ready Goleta: Sea Level Rise Vulnerability Analysis & Adaptation Plan"
- For details and updated informational webinar, visit link in agenda
- Next OPC Meeting: September 18<sup>th</sup>

*Applications are accepted on a quarterly.  
Upcoming submission deadline:*  
**December 18<sup>th</sup>**  
*Updated application martials available online!*

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#### 4. Emissions from Emergency/Standby Generators & BACT

| Air District            | >1000 Brake Horsepower                                                                  | >50 Brake Horsepower                     |
|-------------------------|-----------------------------------------------------------------------------------------|------------------------------------------|
| Bay Area Air District   | Tier 4<br>(Effective: January 1, 2020)                                                  | Tier 4*<br>(Effective: December 2, 2024) |
| Sacramento Metro AQMD** | Tier 4<br>(Effective: June 4, 2021)                                                     | Tier 4<br>(Effective: June 4, 2023)      |
| San Joaquin Valley APCD | Tier 4<br>(Effective: April 29, 2022)                                                   | Tier 4<br>(Effective: April 29, 2022)    |
| South Coast AQMD***     | Tier 4****<br><b>applicable to Title V facilities</b><br>(Effective: September 2, 2022) | See South Coast AQMD BACT Guidance       |

\*Designates W/WW treatment systems as Level 2 NFPA 110 Level, failure is less critical to human life and safety.

\*\*SMAQMD considering requirement for engines >25 bhp.

\*\*\*SCAQMD advises operators to avoid using emergency generators during Public Safety Power Shutoff (PSPS).

\*\*\*\*Clean Water SoCal advocated to avoid testing requirements for compliant engines (match certified engines).

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#### 4. Emissions from Standby/Emergency Generators & BACT

##### SCAQMD Proposed Rule 1110.4

- Considers zero emission/low NO<sub>x</sub> strategies for emergency generators.
- Workshop held June 24<sup>th</sup>
- **SCAQMD staff concurred with Clean Water SoCal's position** that essential public services **should not be required** to replace emergency diesel generators with natural gas fired units or other cleaner technology.

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## 5. State Legislation Calendar & Tracking

- Last day of 2026 legislative session: August 31<sup>st</sup>
- Final day for Governor to sign or veto bills passed by the Legislature: September 30<sup>th</sup>
- **CASA's summary of 2026 legislative bills to be distributed soon!**
- CASA State Legislative Committee – **2027 Strategic Planning Meeting: December 4<sup>th</sup>**
- Legislature reconvenes January 4<sup>th</sup>, 2027

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## 6. CASA's Research Collaborative (CRC)

- **Objective:** Pilot proactive / collaborative approach to ID research needs in clean water sector to inform future policy – the first two priority issues are:
  - RO concentrate management
  - Nutrient management/nitrous oxide emissions/organics diversion nexus
- **2026 actions to date:**
  - Jan: ERG met at Winter Conference, formatted Research Project List for ERG/member review Feb/Mar
  - Feb: Met with SWRCB/WRF to discuss priorities related to recycled water for allocating SWRCB \$1.5M
  - June: Partnering for Impact (PFI) Event held at The Cove – UC Irvine
  - Aug: ERG met at Annual Conference, planning for PFI 2027
  - **Deliverable to CASA Board...participation in follow-on actions:**
    - ROC Management – invited by WRF to sit on PAC for Project 5404 "Drivers, Technologies, and Approaches that Enable ROC Discharges to California Receiving Bodies"
    - Nutrient/Energy/Nitrous Oxide Nexus – need continuous emissions monitoring to fill data gap, **start by looking at data collected during latest research WRF 5251 and member agency work with consultants**
  - Discuss next steps/priority issues

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## Upcoming Conferences/ Events

- **NACWA Climate & Resilience Committee Meeting**  
October 8, Virtual (postponed)
- **Resilient California Summit**  
October 20-22, UC-Davis
- **CASA Innovative Technology Seminar**  
October 21, UC-Davis
- **NACWA Clean Water Law & Enforcement Seminar**  
November 11-13, Santa Monica
- **BACWA Air Issues & Regulations (AIR) Committee Meeting**  
November 18, Virtual

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## Upcoming ACE-related Meetings

- Water Conservation/SB 1157 Subgroup – Collection System:  
October 13<sup>th</sup>
- Advanced Clean Vehicle Subgroup: October 26<sup>th</sup>
- Pooled Emissions Study Steering Committee: October 28<sup>th</sup>
- Air Toxics Subgroup: November 4<sup>th</sup>
- ACE Workgroup: November 12<sup>th</sup>
- State Legislative Committee: December 4<sup>th</sup>

To be scheduled...

- SWRCB Climate Change Resolution Subgroup: Q4 2026
- Ozone Attainment Subgroup: Following feedback from EPA

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## BOARD MEMBER CONFERENCE/ MEETING/WEBINAR ATTENDANCE REQUEST

Date: \_\_\_\_\_ Name: \_\_\_\_\_

I would like to attend the \_\_\_\_\_ Meeting  
of \_\_\_\_\_

To be held on the \_\_\_\_\_ day of \_\_\_\_\_ from \_\_\_\_\_ a.m. / p.m. to  
\_\_\_\_\_ day of \_\_\_\_\_ from \_\_\_\_\_ a.m. / p.m.

Location of meeting: \_\_\_\_\_

Actual meeting date(s): \_\_\_\_\_

Meeting Type: (In person/Webinar/Conference) \_\_\_\_\_

Purpose of Meeting: \_\_\_\_\_

Meeting relevance to District: \_\_\_\_\_

Board Directors to register themselves for webinars and meetings and can submit  
proof of registration to District for reimbursement.

Request assistance from Board Secretary to register for Conference: YES NO  
☐ ☐

Board Directors to make their own Hotel Reservations and book their own  
transportation including airfare, taxi and/or shuttles.

Frequency of Meeting: \_\_\_\_\_

Estimated Costs of Travel (if applicable): \_\_\_\_\_

Date submitted to Board Secretary: \_\_\_\_\_

Board approval obtained on Date: \_\_\_\_\_

Please submit this form to the Board Secretary no later than 1 week prior to the  
Board Meeting.

**10/15/2026**

**BOARD AGENDA ITEM REQUESTS**

**Agenda Item 6.B.**

- ☐ Separate Item to be distributed at Board Meeting
- ☐ Separate Item to be distributed prior to Board Meeting
- ☒ Verbal Report
- ☐ Presentation

**10/15/2026**

**Various Industry Articles Discussion**

- ☐ Separate Item to be distributed at Board Meeting
- ☐ Separate Item to be distributed prior to Board Meeting
- ☐ Verbal Report
- ☒ Discussion