

LAS GALLINAS VALLEY SANITARY DISTRICT

ADDENDUM NO. 1

Inflation Reduction Act Tax Consulting and Section 6417 Direct Pay Filing Services

Solar Photovoltaic and Battery Energy Storage System Projects

RFP Issued	August 26, 2026
Addendum Issued	September 10, 2026

This Addendum No. 1 modifies the Request for Proposals (RFP) issued by the Las Gallinas Valley Sanitary District on August 26, 2026. This Addendum is incorporated into and made a part of the RFP. Except as expressly modified by this Addendum, all terms and conditions of the RFP remain unchanged and in full force and effect.

Proposers are responsible for reviewing this Addendum and must acknowledge receipt of Addendum No. 1 in their proposal. If there is any conflict between this Addendum and the RFP, this Addendum controls.

REVISION TO PROPOSAL DUE DATE

Proposal Due	September 18, 2026, at 5:00 PM PST
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The proposal deadline is extended from September 10, 2026, to September 18, 2026, at 5:00 PM PST.

QUESTIONS AND ANSWERS

The District provides the following responses to questions received regarding the RFP.

Question 1: What type of financing was used to fund the Solar PV and BESS projects?

Answer 1: The Las Gallinas Valley Sanitary District (District) entered into an Equipment Lease Purchase Agreement (ELPA) with Banc of America Public Capital Corp. (BAPCC) on August 19, 2025, to fund the projects. It is an equipment financing contract structured as a lease that functions like a loan. The District makes regular payments to BAPCC through an escrow agent. The District owns the solar and BESS equipment, and it is reported as an asset on the District's balance sheet.

Question 2: If the facility produces electricity, who receives the financial benefit?

Answer 2: The District receives the full financial benefits of the solar system.

Question 3: The RFP notes a solar capacity of 999.38 kW DC. Is the AC capacity available?

Answer 3: The solar system's AC capacity is 875 kW AC.

Question 4: Can you please confirm the BESS maximum net output?

Answer 4: The BESS has a max output of 367 kW AC.

Question 5: The RFP noted that the District's fiscal year ends June 30. Has the District filed a federal income tax return (Form 990 or Form 990-T) in the past? If so, did it use June 30 as its tax year end?

Answer 5: To the District's knowledge, it has not previously filed Form 990 or Form 990-T. A Tax-Exempt Organization Search by EIN on the IRS website did not return any results.

Question 6: Were the Solar PV and BESS projects undertaken as part of the same construction/development contract or under separate contracts?

Answer 6: Separate contracts were issued for the two projects, and two different contracts were awarded. Coordination between the contractors was managed by the District Engineer, the District's hired Project Manager, and the District's hired Energy Consultant.

Additional questions raised during the RFP period will be answered under a second addendum, anticipated to be issued by Tuesday September 15, 2026.

Note: An Environmental Site Assessment (ESA) is not anticipated to be needed.